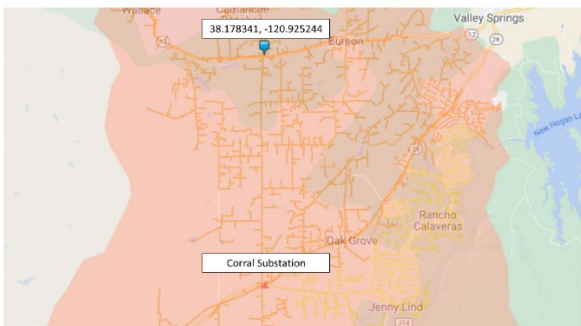
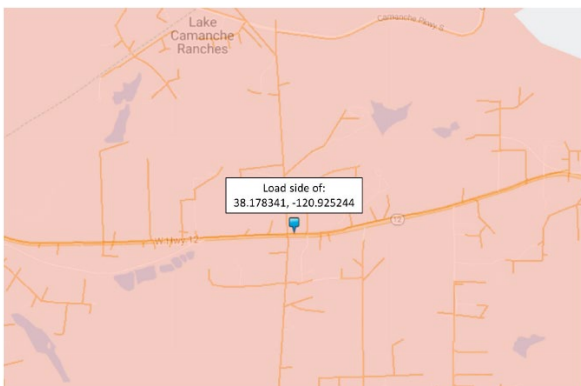


Fall 2023 DIDF RFO

Questions and Answers –

1. QUESTION:

For the Corral project, I'm trying to understand where exactly "load side of: [coordinates]" represents to install a DER... is this e.g. anywhere along that feeder, anywhere north of those coordinates, west of those coordinates, east of those coordinate, etc? Your help to clarify this would be extremely helpful.



ANSWER:

Install DER on loadside of coordinates 38.178341, -120.925244 toward the east but west of coordinates 38.183557, -120.890350 represents anywhere along Highway 12 between Toreno Way/Saharan Rd and Burson Rd.

2. QUESTION:

I'm interested in the DIDF RFO. The email provides links to a Table and a Map, both of which I'm not able to open. I went to the DRP data and maps website but I still can't access the information without being Registered. How do I Register?

ANSWER:

*There are 4 problematic links in the 9/15/2023 Market Notice email. They are the links to the DDOR report, the GNA report, the **table** and the **map**. The DDOR and the GNA reports can now be found on the website www.pge.com/fall2023-didf-rfo. The **table**, **Table II: Expected Performance and Operational Requirements** is on page 8 of the Protocol. And the **map**, **RFO Project Locations**, is on slide 2 of the Appendix F: DER Growth: Load Forecast & Customer Data.*

3. QUESTION:

I was unable to complete the offer form because the Excel form from PG&E could not name the file. Has PG&E fixed the file-naming problem so that potential offerors can complete their submissions successfully?

ANSWER

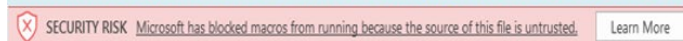
We have received offers on numerous other programs, and the file naming function does not appear to be an issue. Make sure you are following these instructions:

DO THIS FIRST

When you opened this workbook if this message was displayed...



...and when you clicked "Enable Editing" this message was displayed...

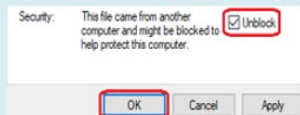


...then make a screen shot of the instructions in this blue box and follow these instructions to save a copy of this workbook in which you will be able to use macros embedded in this form that are essential for its proper functioning.

NOTE: If you do not see the two messages pictured above proceed to the "ENABLE MACROS" section of instructions below.

Instructions for satisfying Microsoft "SECURITY RISK" requirements:

- 1 Close this offer form and place it in a folder other than the "Download" folder; preferably in the folder where you intend to work on the form.
- 2 Right click on the name of the offer form file and select "Properties".
- 3 At the bottom of the "General" tab check the "Unblock" box then click "OK."



- 4 Open the offer form and continue with the instructions that follow.

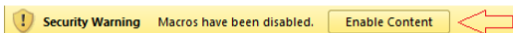
AND THEN

ENABLE MACROS - OTHERWISE THIS WORKBOOK WILL NOT FUNCTION PROPERLY.

Macros can be enabled by clicking the "Enable Macros" button on the "Microsoft Excel Security Notice" that is displayed before the form opens...



...or by clicking the "Enable Content" button that is sometimes displayed at the top of the screen when the form first opens.



4. QUESTION:

Although my registration to the Fall 2023 DIDF RFO bid has been accepted, I am still unable to see/access the opportunity in PowerAdvocate. Can you explain why this occurs?

ANSWER

Access to the Power Advocate platform is not granted automatically. Once you've registered, it may take up to a day or so for the access to be granted, and you will receive notification. Note that the Power Advocate is for uploading offers, and for bidders to obtain documents that have confidential information. In the Fall 2023 DIDF RFO, there are no confidential deferral opportunities, so the Power Advocate is for the sole purpose of uploading offer documents.

To access the RFO materials, go to the website at <http://www.pge.com/fall2023-didf-rfo> where all the solicitations documents can be found/downloaded.

5. QUESTION:

Could you please clarify the duration of the power purchase agreement (PPA) for this RFO? Specifically, is the PPA expected to have a 20-year term?

ANSWER

*Table II of the Protocol indicates the Deferral Term is seven (7) years, and the Offer Forms have been set up accordingly. Hence the **2023 DIDF Distribution Services Agreement** will have a 7-year term.*

6. QUESTION:

What is the requirement for the site control? Could you please clarify the duration of the power purchase agreement (PPA) for this RFO? Specifically, is the PPA expected to have a 20-year term?

ANSWER

Site control is not a bid requirement.

7. QUESTION:

Could you please clarify the requirements for the deliverability status of the system under this RFO? Specifically, are you looking for projects with Full Capacity Deliverability Status (FCDS), Partial Capacity Deliverability Status (PCDS), or Energy-only status?

ANSWER

The Fall 2023 DIDF RFO is designed to procure Distributed Energy Resources (DER) to avoid or defer utility distribution investments. This RFO is purchasing distribution capacity. There is no requirement for Deliverability in this RFO.

8. QUESTION:

Can you confirm if we have a solar + storage front of the meter resource, we will get paid \$/MWh for energy and \$/kW for battery?

ANSWER

PG&E is purchasing distribution capacity only. The Seller is paid the amount whether or not they are called upon, for the ability to and delivery of, the capacity during the time frames outlined in the protocol Table II. PG&E is not procuring the energy.