

**PACIFIC GAS AND ELECTRIC COMPANY  
Wildfire Mitigation Plans Discovery 2023  
Data Response**

PG&E Data Request No.:	CalAdvocates_015-Q011		
PG&E File Name:	WMP-Discovery2023_DR_CalAdvocates_015-Q011		
Request Date:	April 11, 2023	Requester DR No.:	CalAdvocates-PGE-2023WMP-15
Date Sent:	April 14, 2023	Requesting Party:	Public Advocates Office
DRU Index #:		Requester:	Miles Gordon

The following questions relate to your 2023-2025 WMP submission and your response to data request CalAdvocates-PGE-2023WMP-08.

**QUESTION 011**

PG&E states in its response to Question 4 (g)(i) of CalAdvocates-PGE-2023WMP-08 that the scope of work for Focused Tree Inspection pilots is to:

Complete a focused tree inspection pilot project of ~300 OH line miles in 2023 to calibrate processes and optimize efficiencies. Inspections will utilize Tree Risk Assessment Qualification (TRAQ) Certified Arborists. Tree mitigations will be determined as necessary based on site and individual tree conditions. Pilots will begin in Q2 2023 and are intended to inform detailed SOW during the regional implementations.

- a) How was the initial scope of 300 OH line miles determined?
- b) Please list and describe the criteria PG&E will utilize to determine tree mitigations “as necessary” within the above-detailed scope of work and within the FTI program.
- c) Please define the term “regional implementations” in the above instance.
- d) Please clarify whether the scope referenced above is 300 line miles or 300 circuit miles. Cal Advocates understands “line miles” to typically refer to actual miles of conductor, such that one circuit mile of a three-phase circuit would be approximately three line miles.

**ANSWER 011**

- a) With a goal to identify regionally variable AOC to pilot the initial program the four AOCs were selected (See response to Question 10b). The 300 miles represents approximately 10% of the overall prioritized AOCs available for 2023 and is intended to yield the learnings needed to support and inform future work plans. Certified Arborists with the additional TRAQ certification can implement industry best standards and guidance to identify, evaluate, perform appropriate inspection level(s) and prescribe work for the trees that require mitigation to reduce outage risks between inspection cycles.
- b) PG&E’s territory is regionally diverse and composed of variable forest and stand conditions in proximity to assets. It is anticipated that the listing practices and clearance types and prescriptions will vary between distinct regions and forest

types. For example, mitigations that are acceptable and effective in the Sierra Nevada Mountain Range are expected to be different in Coastal Zone and Coastal Forest areas and varied oak-woodland and mixed conifer foothill systems.

- c) This program will measure based on circuit line miles. One-mile will equal one-mile, regardless of the single or three-phase configurations.