



Electric Sample Form No. 79-1184
Cost Envelope Option NEM Request

Sheet 1 (N)
(N)

**Please Refer to Attached
Sample Form**

Advice 4909-E
Decision 16-06-052

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Date Filed September 2, 2016
Effective December 15, 2016
Resolution _____

Request to Select the Cost Envelope Option for NEM Eligible Applications Completing the Fast Track Initial Review or Supplemental Review, or Independent Study Process

This document is for use by Applicants selecting the Cost Envelope Option pursuant to Rule 21 Section E.7 and interconnecting Net Energy Metering (NEM) Generating Facilities, which includes Generating Facilities taking service under Schedule NEM or NEM2 (including NEMA, NEM2A, NEMMT, NEM2MT the CDCR or The Armed Forces as described in Schedule NEM or NEM2), Schedules NEMV or NEM2V, Schedules NEMVMASH or NEM2VMASH, and Schedule NEMFC (including NEMFCA and NEMMT as described in Schedule NEMFC.) (For Non-NEM Applicants selecting the Cost Envelope Option for interconnecting NEM Generating Facilities, see Form 79-1182.)

Under a five year pilot program, a Generator Interconnection Applicant applying for interconnection under PG&E's Electric Rule 21 Fast Track or Independent Study Processes has the option to request that interconnection cost estimates be performed under the Cost Envelope Option (CE Option), as described in Rule 21, Section E.7 and elsewhere, pursuant to D.16-06-052, provided the option conditions are met.

Under the CE Option, an Applicant's interconnection cost liability is limited to an envelope of 25% above and below PG&E's estimated interconnection costs. The Cost Envelope will be applied to the estimated costs subject to the Cost Envelope provided by PG&E in the Generator Interconnection Agreement (GIA).

Applicants wishing to participate must have had their interconnection applications successfully complete either the **Fast Track** Initial Review or Supplemental Review, and:

- (i) are required to pay a \$2,500 deposit if required by PG&E (that is, projects that pass either Fast Track Initial or Supplemental review would pay the \$2500 deposit for a supplemental 20 business day cost envelope estimate development process within 10 business days of receiving the utility's non-binding cost estimate following completion of Initial or Supplemental Review) and
- (ii) must allow PG&E an additional 20 business days to develop a cost estimate following the completion of the engineering review phase

Alternatively, Interconnection Requests made under the **Independent Study Process** are required to:

- (i) pay the required deposits and
- (ii) complete both a System Impact Study and Facilities Study

Note that costs outside of the utility's control such as:

- environmental studies,
- environmental mitigation,
- permits, or
- easements

related to the construction and installation of interconnection facilities or distribution system upgrades are excluded from the Cost Envelope.

COST ENVELOPE OPTION NEM REQUEST

Network Upgrade interconnection costs are also excluded from the Cost Envelope. Allocation of such costs is governed by the California Independent System Operator's (CAISO) / Federal Energy Regulatory Commission (FERC) jurisdictional tariff.

To participate in the Cost Envelope Option, please provide PG&E with all the following "Technical Scope Package" information to include as part of Applicant's Interconnection Application and as part of the Site Plans:

	Technical Scope Package Requirement	Additional Notes
1.	Final location of the Point of Common Coupling (Point of Change of Ownership);	
2.	Final location of the Point of Interconnection;	
3.	Confirmation of service voltage;	
4.	Confirmation that technical data provided in the Interconnection Request is accurate, including equipment type, model and manufacturer;	
5.	A site drawing of a scale of 1:30 or less, which shows the final location of the Point of Common Coupling, Point of Interconnection, and final location and routing of conductors and equipment between the Point of Common Coupling and the Point of Interconnection; and	Confirmation that the above description is for the applicant's on the site plan, at a scale of 1:30 or less and will not be modified prior to the issuance of the permission to solid (PTO) letter.
6.	Identification of any constraints or limitations related to the siting or routing of conductors and equipment between the Point of Common Coupling and the Point of Interconnection.	

Upon receipt of the form with all accompanying documentation requested above, PG&E and Applicant agree that the Cost Envelope shall be applied to the actual cost, under PG&E's direct control and not exempted by D.16-06-052, of facilities and system upgrades upon final accounting true-up, following the utility's issuance of Permission to Operate (PTO).

This form shall at all times be subject to such changes or modification by the CPUC as said Commission may, from time to time, direct in the exercise of its jurisdiction.