Revised Revised Cancelling

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 33890-E

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30403-E

### ELECTRIC PRELIMINARY STATEMENT PART EL Sheet 1 RENEWABLES PORTFOLIO STANDARD COST MEMORANDUM ACCOUNT

#### EL. RENEWABLES PORTFOLIO STANDARD COST MEMORANDUM ACCOUNT (RPSCMA)

#### 1. PURPOSE:

The purpose of the RPSCMA is to record costs associated with third party Renewables Portfolio Standard (RPS) technical contractor activities invoiced through the Commission. In Decision (D.) 06-10-050 the Commission authorized \$1.6 million with an annual cap of \$400,000, to be recorded in the RPSCMA until December 31, 2010. In D.11-01-016, the Commission modified D.06-10-050 to extend the time for recording the costs to December 31, 2011. In D.14-05-002, the Commission modified D.11-01-016 to allow the three IOUs to record the costs, for authorized services that were performed in 2010 and 2011, into the RPSCMA until September 30, 2014.

In D.11-04-030, the Commission authorized an additional \$2.4 million, of which up to \$600,000 per year can be expensed over a four-year period beginning in the 2010-2011 fiscal year with the ability to carry forward unspent balances from one year to the next (including years beyond year four) and shall be paid by each utility, (PG&E, SCE and SDG&E) on a proportional basis in relationship to retail sales reported each year in the March 1, RPS Compliance Report (or other report each year as directed by the Executive Director). All such costs shall be recorded when paid, for later recovery via rates. The RPSCMA was authorized by the Commission in D.06-10-050 and modified in D.11-01-016, D.11-04-030 and D.14-05-002.

#### 2. APPLICABILITY:

The RPSCMA shall apply to all customer classes, except for those specifically excluded by the Commission.

## RPSCMA RATES:

The RPSCMA does not currently have a rate component.

## **ACCOUNTING PROCEDURE:**

PG&E shall maintain the RPSCMA by making entries to this account at the end of each month as follows:

- A debit entry equal to the paid third-party costs for RPS technical contractor activities invoiced through the Commission per D.11-01-016, which authorized a total cap of \$1.6 million;
- A debit entry equal to the paid third-party costs for RPS technical contractor activities invoiced through the Commission per D.11-04-030, which authorized an additional total cap of \$2.4 million:
- A credit entry to annually transfer the balance to another regulatory account as appropriate for rate recovery; and
- An entry equal to interest on the average balance in the account at the beginning of the month and the balance after entry 4.a, at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release H.15. or its successor.

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(Continued)

Advice 4413-E 14-05-002 Decision

Issued by Brian K. Cherry Vice President Regulatory Relations

Date Filed Effective Resolution

May 7, 2014 May 7, 2014



# **ELECTRIC PRELIMINARY STATEMENT PART EL** Sheet 2 RENEWABLES PORTFOLIO STANDARD COST MEMORANDUM ACCOUNT

EL.	RENEWABLES PORTFOLIO STANDARD COST MEMORANDUM ACCOUNT (RPSCMA) (CONT'D.)		(N)
	4.	ACCOUNTING PROCEDURE: (CONT'D.)	(N)
		PG&E shall request the recovery of the balance in the RPSCMA through the Energy Resource Recovery Account (ERRA) application, or other proceeding as authorized by the Commission.	(L)   (L)