



ELECTRIC RULE NO. 22.1
DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 1

The following terms and conditions apply to both PG&E customers and electric service providers (ESPs) who participate in Direct Access (DA) as defined in Rule 22.

The following rules implement the Switching Exemption Decision (D.) 03-05-034, which adopted guidelines regarding the rights and obligations of DA customers who return to Bundled Service and subsequently switch back to DA service, Decision Regarding Increased Limits For Direct Access Transactions D.10-03-022, which adopted guidelines regarding the rights and obligations of non-residential bundled service customers to switch to DA service, D.11-12-018, which reduced the minimum commitment on Bundled Portfolio Service from three (3) years to eighteen (18) months and D.12-12-026, which adopted a lottery process in lieu of a first-come/first-served process. D.03-05-034, D.10-03-022, D.11-12-018, D.12-12-026, D.19-05-043 and D.19-08-004 established provisions for eligible DA customers regarding: (1) Transitional Bundled Service; (2) Bundled Portfolio Service; (3) Direct Access Load Limits, (4) Limited Expansion Window Period Enrollments and (5) Enrollments Beyond the Limited Expansion Window Period. Pursuant to D.05-12-041, customers receiving Direct Access Service, Transitional Bundled Service or Bundled Portfolio Service may be automatically enrolled in a Community Choice Aggregation Program as described in Rule 23. (T) (T) (N) (N)

Effective March 11, 2010, the right to transfer to Direct Access service is closed to residential customers. (D) (D)

Customers switching to or from bundled service or Community Choice Aggregation Service (CCA Service) (with the exception of Transitional Bundled Service described in Section A of this Rule) shall notify PG&E six (6) months in advance of their intent to switch to DA service. (T) (T) (T)

A. Transitional Bundled Service

1. Transitional Bundled Service (TBS) is effective February 19, 2004, and allows DA customers to return to Bundled Service on a transitional basis while switching from one ESP to another, or for similar or related reasons where TBS is needed in this Rule or Rule 22, Section Q.
2. The TBS provision is limited to a sixty (60) day period. The sixty (60) day period begins on the day the DA service is disconnected, which is the day PG&E starts supplying power to the service account (Day 1). By no later than the end of the sixty (60) day period (Day 60 of PG&E supplying power), PG&E must be in receipt of a Direct Access Service Request (DASR) from the customer's new ESP to switch the service account to DA service. In addition to meeting the DASR provisions set forth in Rule 22, Section E, DASRs to switch the service account back to DA service must comply with the following special conditions:

(Continued)

Advice	5560-E-B	Issued by	Submitted	August 5, 2019
Decision	D.19-05-043 & D.19-08-004	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	June 14, 2019



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Sheet 2

A. Transitional Bundled Service (Cont'd.)

2. (Cont'd.)

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a. Accepted DASRs that do not require a meter change will be processed based on normal DADR processing timeframes as defined in Rule 22, Section E. PG&E will include the TBS requirements with the DADR status notification that is sent to the customer as provided for in Rule 22, Section E.7. The customer is responsible for providing its new ESP with this information.

b. Rejected DASRs must be corrected and resubmitted by the ESP and be acceptable to PG&E no later than twenty (20) days following the conclusion of the TBS period (Day 80 of PG&E supplying power). DASRs not corrected by the ESP within this time period will be cancelled by PG&E.

c. For accepted DASRs that require a meter change, the meter change must be completed no later than sixty (60) days following the conclusion of the TBS period, or the corrected DADR timing established in Section A.2.b. If a meter change is not completed within sixty (60) days, PG&E will switch the service account to DA service on the customer's next scheduled meter read date with notification to the ESP and customer at the conclusion of the sixty (60) day period. If special metering services are required, such metering services will be done in accordance with rate Schedules E-ESP and E-EUS.

3. Services accounts failing to meet the time limitations and DADR requirements as set forth in Section A.2, above will be in default of the TBS provisions and returned to Bundled Portfolio Service for a eighteen (18) month minimum period, subject to the conditions set forth in Section B of this tariff. Such a default initiates the six (6) month notice of return to Bundled Portfolio Service, which is not subject to cancellation. During this six (6) month period, the service account will be subject to the pricing conditions established in Section A.4, below. PG&E will notify the customer within ten (10) business days of the default, providing an explanation of the default situation, actions being taken and the customer's new Bundled Portfolio Service requirements.

4. Customers electing the TBS option will: (1) be subject to Transitional Bundled Commodity pricing, as defined in rate Schedule TBCC; (2) be subject to the provisions and applicable charges of the Direct Access Cost Responsibility Surcharge (DA CRS) as defined in rate Schedule DA-CRS; and (3) be ineligible to receive Revenue Cycle Services Credits as defined in rate Schedule E-CREDIT.

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(Continued)

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Decision 12-12-026

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed January 18, 2013
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Sheet 3

A. Transitional Bundled Service (Cont'd.)

- 5. DA customers electing the TBS option may continue to use the same meter provided it is compatible with the PG&E's meter reading system. Incompatible meters will be replaced by PG&E with a meter that meets the customer's applicable tariff requirements, unless PG&E has the capability to do a special read for a fee or the customer and PG&E can agree on an alternative arrangement. Special metering requirements while receiving TBS will be subject to costs as set forth in rate Schedules E-ESP and E-EUS.
- 6. Customers returning to DA service at the conclusion of their TBS term will retain their continuous DA status associated with rate Schedule DA-CRS, if applicable.

B. Bundled Portfolio Service

- 1. This service option is effective February 19, 2004, and is applicable to all customers who return to Bundled Service for a minimum of eighteen (18) months. This eighteen (18) month minimum Bundled Service commitment will be referred to herein as PG&E's Bundled Portfolio Service (BPS). The following conditions will apply: (T)
 - a. Customers electing this service make a eighteen (18) month commitment and will not be allowed to return to DA service until their eighteen (18) month minimum period has been completed. The eighteen (18) month minimum period will begin on the date the customer is switched to BPS after the conclusion of the six (6) month advance notice period as set forth in Section B.1.b of this tariff. No premature departures from the eighteen (18) month commitment will be allowed. (D)
 - b. Customers must provide a six (6) month advance notice to PG&E prior to becoming eligible for BPS so PG&E can adjust its procurement activity to accommodate the additional load. Such notification will be made by the customer submitting the Notice to Return to PG&E Bundled Service form (Form No. 79-1011) in writing or electronically. PG&E will provide the customer with written confirmation and the necessary switching process information within ten (10) days of receipt of the customer's notification. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will process requests to receive BPS in the following manner:

(Continued)

<i>Advice</i>	5560-E-B	<i>Issued by</i>	<i>Submitted</i>	<u>August 5, 2019</u>
<i>Decision</i>	D.19-05-043 & D.19-08-004	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	<u>June 14, 2019</u>
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Sheet 4

B. Bundled Portfolio Service (Cont'd.)

1. (Cont'd.)

- 1) Service account transfers to BPS will be switched on the customer's next scheduled meter read date after the completion of the six (6) month advance notice period. For service accounts with meters that are incompatible with PG&E's meter reading system, PG&E will replace the incompatible meter with a meter that is acceptable to PG&E. Such metering service will be done in accordance with rate Schedule E-EUS.
- 2) PG&E will initiate a DASR to transfer the service account to BPS and will provide notification to the customer and ESP in accordance with Rule 22, Section E.7.

c. During the six (6) month advance notice period, but before they become eligible for BPS, customers may either continue on DA Service, switch to CCA service, if applicable, or return to Bundled Service and receive TBS pricing as set forth in Section A.4 of this tariff. PG&E will process any DASR returning the customer to Bundled Service during the six (6) month advance notice period in accordance with Rule 22, Section E, and will provide Bundled Service to the customer at the TBS rate for the remainder, if any, of the six (6) month advance notice period. PG&E will initiate the necessary transfer of the service account to BPS at the conclusion of the six (6) month advance notice period with notification to the customer. The metering requirements of Section B.1.b(1) above, will apply during the six (6) month advance notice period. Customers returning to Bundled Service during the six (6) month advance notice period (i.e., before the commencement of BPS), cannot return to DA service.

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(T)

d. Customers returning to DA service at the conclusion of their BPS term will retain their continuous DA status associated with rate Schedule DA-CRS, if applicable.

(Continued)

<i>Advice Decision</i>	5560-E-B D.19-05-043 & D.19-08-004	<i>Issued by</i> Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Submitted Effective Resolution</i>	<u>August 5, 2019</u> <u>June 14, 2019</u>
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B. Bundled Portfolio Service (Cont'd.)

2. At the end of a customer's eighteen (18) month BPS commitment, the customer may have the option to transfer to DA service under the provisions of Section B.2 of this rule or remain on Bundled Service. (T)

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(D)

a. Subject to the DA load limitations set forth in Section C, customers may elect to switch to DA service at any time subsequent to the conclusion of the eighteen (18) month BPS commitment period with the required six (6) month advance notice. Customers must provide PG&E a six (6) month advance notice prior to becoming eligible for DA service so PG&E can adjust its procurement activity to accommodate the change in load. Such notification will be made by the customer submitting a Six Month Notice To Transfer To Direct Access Service form (Form No. 79-1117) as specified on PG&E's website. Only one six-month notice can be submitted per submission method (e.g. email); otherwise, the entire submission will be rejected and each six-month notice will need to be resubmitted on a separate six month notice. If any service accounts on a six-month notice do not belong to the customer indicated on the six-month notice, such service accounts will be rejected and will need to be resubmitted on a separate six- month notice. Each six-month notice received by PG&E will be time and date stamped by PG&E to determine precedence. Once received by PG&E, customers will have a three (3) business day rescission period after which advance notifications cannot be canceled. PG&E will provide to the customer a written confirmation and necessary switching process information within thirty (30) business days of the customer's notification, including the final date for PG&E to be in receipt of a DASR to return to DA Service. The customer is responsible for providing its ESP with this information. (T)

(Continued)

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Sheet 6

B. Bundled Portfolio Service (Cont'd.)

2. (Cont'd.)

a. (Cont'd.)

1) The customer's ESP shall submit a DASR to ensure that the necessary switch to DA service under the DA switching rules occurs on the service account's next scheduled meter read date after the completion of the six (6) month advance notice period. Meter changes must be completed in accordance with Section A.2.c. of this tariff.

2) If PG&E is not in receipt of a DASR by the final date specified in the utility's confirmation of receipt of the customer's six-month notice, the customer's account will be transferred to TBS. The customer will be subject to the terms of Section A above. If PG&E has not received a DASR by the end of the 60-day TBS, then the customer's six-month notice to return to DA shall be cancelled, and that cancellation shall serve as the customer's six-month notice to return to bundled service provided under the existing rules. The customer continues to be subject to Section A until the end of the six months. The customer shall also be treated as any other customer returning to bundled from DA service. That is, the eighteen (18) month BPS commitment period requirement shall apply. (T)

b. Customers electing to remain on Bundled Service are not required to take any action.

3. Effective March 11, 2010, the right to transfer to Direct Access service is closed to residential customers. If a residential DA customer returns to Bundled Portfolio Service, the customer shall not be permitted to switch back to DA service. (D)

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C. Direct Access Enrollment Process

The following describes the Direct Access enrollment process after the Limited Expansion Window Period, described in Section E, closes:

1. Customers or their authorized agent may submit Six-Month Notices via email or an online IOU form, if available, during a prescribed five (5) business day window (Submission Period) in the second full business week in June of each year for space under the established Overall DA Cap that may become available during the twelve (12) months of the subsequent calendar year. The Submission Period will begin on Monday at 9:00 a.m. PDT and end on Friday at 5:00 p.m. PDT. Six-Month Notices received prior to 9:00 a.m. PDT Monday or after 5:00 p.m. PDT Friday will be rejected. Submissions must be made by or on behalf of an individual customer and shall include the following information:
 - a. Customer Name, Six-Month Notice, Submitter Name, and number of service accounts being submitted.
 - b. A completed Six-Month Notice may cover multiple service accounts but they must all be for the same customer, under that customer's Federal Tax Identification (FTI) number or other PG&E customer identifiers. A Six-Month Notice found to include multiple FTI numbers or other incomplete information may be considered to have a deficiency. Upon email notification from PG&E of such deficiency, customers or their authorized agent shall have five (5) business days to correct the deficient Six-Month Notice. (T)
 - c. A prioritized list of the submitted service accounts (in the event the available space under the established Overall DA Cap cannot accommodate the entire list).

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C. Direct Access Enrollment Process (Cont'd.)

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(L)

2. Upon PG&E's receipt of each Six-Month Notice, PG&E will send an automatic receipt via email, addressed to the party from whom the notice was received, acknowledging that the Notice was received. The purpose of this email shall be just to confirm that the submission was received. It shall neither confer any priority, nor impact the lottery process.
3. Any duplicate Six-Month Notices covering the same service accounts will be discarded. If more than one Six-Month Notice is received for a service account, only one will be confirmed; all others will be ineligible. For any Six-Month Notice that PG&E determines to be ineligible, it will send via e-mail a notice to the party from whom the Six-Month Notice was received that it has been determined to be ineligible. If the party believes that PG&E's determination of ineligibility is in error, the party will have five (5) business days to dispute PG&E's determination, upon which PG&E will review its determination and advise the submitter of the information required to resolve the dispute.
4. PG&E to review/audit/confirm Six-Month Notices within thirty (30) business days following close of the Submission Period.
5. During the review and audit process, a Six-Month Notice that is found to have a deficiency (e.g., incorrect service account number) may be accepted on the condition that it is corrected by the customer within five (5) business days after PG&E notifies the customer of such deficiency. Six-Month Notices will be void in the event a deficiency in a Six-Month Notice is not corrected by the customer within five (5) business days, but only as to the service account(s) for which there was an uncorrected deficiency.
6. Six-Month Notices will be accepted subject to all deficiencies being resolved and availability of space under the established Overall DA Cap. By the thirtieth (30th) business day of the review period, PG&E will run the "randomizer" tool (Microsoft Access or some other tool agreed-upon by all parties) to assign a random number to each customer submission.
7. The Six-Month Notices will be ordered in sequence by their randomly assigned number and accepted subject to the established Overall DA Cap. Remaining Six-Month Notices will be placed on a wait list (Wait List) in the order assigned by the randomizer, and will be maintained on that Wait List for the subsequent calendar year.

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C. Direct Access Enrollment Process (Cont'd.)

- 8. Within ten (10) business days, following the thirty (30) business day review period, customers will receive email notification that their Six-Month Notice has been accepted or placed on the Wait List along with their initial sequence number, based upon the random "lottery" number.

Customers whose Six-Month Notices have been accepted and are offered space that was unallocated, declined or unclaimed timely by the 2019 Wait List or 2020 Wait List customers during the Limited Expansion Window are subject to the terms and conditions described in Section E.5, below:

(N)
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(N)

- 9. All Six-Month Notices on the Wait List on the last business day of each calendar year will be cancelled and superseded by the following year's Wait List.
- 10. On a monthly basis, PG&E will determine if there is room under the Overall DA Cap for the prior month and notify the first customer on the Wait List that there is available space under the Overall DA Cap:
 - a. If the available space under the Overall DA Cap is sufficient to accommodate all of the customer's Wait-Listed service accounts, PG&E will notify the customer of the DASR Due Date for each accepted service account at least forty-five (45) days in advance of the customer's earliest possible switch date. During this process, a Six-Month Notice that is found to have a deficiency (e.g., incorrect service account number) may be accepted on the condition that it is corrected by the customer within five (5) business days after PG&E notifies the customer of such deficiency. Six-Month Notices will be void in the event a deficiency in a Six-Month Notice is not corrected by the customer within five (5) business days, but only as to the service account(s) for which there was an uncorrected deficiency. Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from that year's Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the Wait List.
 - b. If the available space under the Overall DA Cap is not sufficient to accommodate all of the customer's service accounts on the Wait List, PG&E will notify the customer at least forty-five (45) days in advance of the customer's earliest possible switch date of the eligible service account(s) and will work with the customer to determine the service accounts to be switched. The remaining service accounts, if any, on the customer's list will remain on the Wait List. Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline to accept the space offered, the customer is removed from that year's Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable.



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- C. Direct Access Enrollment Process (Cont'd.) (L)
 - 10. (Cont'd.)
 - c. Should a customer accept the offer and fail to submit a DASR by the DASR Due Date, the customer's service account(s) will be switched to Transitional Bundled Service and be subject to the then current Switching Exemption Rules or continue Community Choice Aggregation Service, if applicable. (L) (N) (N)
 - 11. Between Submission Periods, PG&E will indicate on its public website whether Six Month Notice To Transfer To Direct Access Service forms may be submitted, and update this information regularly, as reasonably necessary, but in no event less frequently than monthly. This information should be sufficient to inform customers and ESPs whether there is room available under the Overall DA Cap. (N)
- D. Direct Access Load Limits
 - 1. Pursuant to D.19-05-043 and D.19-08-004, customers who are allocated load space under the limited DA expansion may begin switching to DA on or after January 1, 2021. The load space under the limited DA expansion will be allocated over a two (2) year period (Limited Expansion Window Period). The Limited Expansion Window Period for allocating load space will begin on January 1, 2020 and continue for two (2) calendar years. The annual limits on DA load will be increased over the two-year Limited Expansion Window Period as described below, up to the maximum DA Cap of eleven billion, three hundred ninety three million, two hundred twenty five thousand, two hundred eighty five (11,393,225,285) kilowatt-hours (KWh) established for PG&E's service territory (Overall DA Cap), as defined per D.19-05-043, Table 1, Authorized DA Cap Increase by Service Territory (in KWh). Kilowatt-hours (kWh) remaining under the annual limit in one year will be rolled over to subsequent years as part of the cumulative increasing annual limits during the Limited Expansion Window Period. Pursuant to D.19-05-043 and D.19-08-004, the existing maximum DA Cap of 9,520,000,000 kWh authorized by D.10-03-022, will be expanded by a new DA Load Allowance of 1,873,225,285 kWh over a two year period, and the annual kWh limits are set based on a percentage of the New DA Load Allowance as follows:
 - a. 2020 Annual Limit – Fifty (50) percent of the New DA Load Allowance, or 936,612,642.5 kWh. The 2020 Load Cap: 10,456,612,642.5 kWh [9,520,000,000 kWh + 936,612,642.5 kWh]
 - b. 2021 Annual Limit – The remaining fifty (50) percent of the New DA Load Allowance, or 936,612,642.5 kWh, for one hundred (100) percent of the room under the Overall DA Cap. The 2021 Load Cap: 11,393,225,285 kWh [10,456,612,642.5 kWh + 936,612,642.5 kWh]
 - 2. For space that becomes available under the pre-Senate Bill (SB) 237 DA Allocation cap, PG&E will continue to enroll load pursuant to the existing DA lottery process set forth in Section C. (N)

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Decision	D.19-05-043 & D.19-08-004	Robert S. Kenney Vice President, Regulatory Affairs	Effective Resolution	June 14, 2019



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Sheet 14

E. Limited Expansion Window Period (Cont'd.)

2. Enrollments Under the 2021 Annual Limit

- a. Customers or their authorized agent may submit Six-Month Notices via e-mail or an online IOU form during a prescribed five (5) business day window (Submission Period) for space under the established Overall DA Cap. The Submission Period will begin on Monday, June 10, 2019, at 9:00 a.m. PDT and end on Friday, June 14, 2019, at 5:00 p.m. PDT. Six-Month Notices received prior to 9:00 a.m. PDT Monday or after 5:00 p.m. PDT Friday will be rejected. Submissions must be made by or on behalf of an individual customer and shall include the following information: (T)
 - (1) Customer Name, Six-Month Notice, Submitter Name, and number of service Accounts being submitted.
 - (2) A completed Six-Month Notice may cover multiple service accounts but they must all be for the same customer, under that customer's Federal Taxpayer Identification (FTI) or other PG&E customer identifiers. A Six-Month Notice found to include multiple FTI numbers or other incomplete information may be considered to have a deficiency. Upon e-mail notification from PG&E of such deficiency, customers or their authorized agent shall have five (5) business days to correct the deficient Six-Month Notice.
 - (3) Any duplicate Six-Month Notices covering the same service accounts will be discarded. If more than one Six-Month Notice is received for a service account, only one will be confirmed; all others will be ineligible. For any Six-Month Notice that PG&E determines to be ineligible, it will send via e-mail a notice to the party from whom the Six-Month Notice was received that it has been determined to be ineligible. If the party believes that PG&E's determination of ineligibility is in error, the party will have five (5) business days to dispute the PG&E's determination, upon which PG&E will review its determination and advise the submitter of the information required to resolve the dispute.
- b. A prioritized list of the submitted service accounts (in the event the available space under the established Overall DA Cap cannot accommodate the entire list).
- c. Upon PG&E's receipt of each Six-Month Notice, PG&E will send an automatic receipt via e-mail, addressed to the party, from whom the notice was received, acknowledging that the Notice was received. The purpose of this e mail shall be just to confirm that the submission was received. It shall neither confer any priority, nor impact the lottery process.

(Continued)

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<i>Decision</i>	D.19-05-043 and D.19-08-004	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	August 9, 2020
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E. Limited Expansion Window Period

2. Enrollments Under the 2021 Annual Limit (Cont'd.)

h. (Cont'd.)

- (2) If the available space under the 2021 Annual Limit is not sufficient to accommodate all of the customer's service accounts on the Wait List, PG&E will notify the customer of the DASR Due Date of February 3, 2020 and that the earliest possible switch date will be on or after January 1, 2021, and will work with the customer to determine the service accounts to be switched. The remaining service accounts, if any, on the customer's list will remain on the Wait List. Customers will have fifteen (15) business days to accept or decline the space offered, without penalty. Should the customer decline to accept the space offered or fails to respond timely, the customer is removed from that year's Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable.
- (3) Should a customer accept the space offered and later decide not to pursue DA, it must notify PG&E of its decision to decline the space offered. If the customer notifies PG&E prior to February 3, 2020, PG&E will reallocate the load space to the next customer on the 2020 Wait List. PG&E will notify the customer of the DASR Due Date of February 3, 2020 for each accepted service account and that the earliest possible switch date will be on or after January 1, 2021. If the available space is not sufficient to accommodate all of the customer's service accounts on the 2020 Wait List, PG&E will work with the customer to determine which service accounts to be switched. Customers will have fifteen (15) business days to either accept or decline the space offered. Should the customer decline to accept the space offered, the customer is removed from 2020 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2020 Wait List.
- (4) Should a customer accept the offer and fail to submit a DASR by the DASR Due Date of February 3, 2020, the customer's service account(s) will remain on utility Bundled Service or Community Choice Aggregation Service, if applicable.
- (5) No space under the 2021 Annual Limit will be offered to customers on the 2020 Wait List after February 3, 2020, or when all of the available space under the Overall DA Cap has been allocated, whichever occurs first. Any load space under the 2021 Annual Limit that is unallocated, declined or unclaimed timely by the 2020 Wait List customers will be reallocated to customer enrollments under the Overall DA Cap in the following year, as described in Section E.5, below.

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(Continued)

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E. Limited Expansion Window Period (Cont'd.)

- 3. By September 10, 2019, PG&E will provide to each affected CCA the aggregate hourly peak demand and hourly load data for the prior twelve months for 2019 and 2020 waitlist customers who accepted an opportunity to switch from that CCA's service to DA service as of September 3, 2019.
- 4. By February 10, 2020, PG&E will provide to each affected CCA the aggregate hourly peak demand and hourly load data from January 1, 2019 to December 31, 2019 for 2019 and 2020 waitlist customers who submitted a DASR to switch from that CCA's service to DA service as of February 3, 2020.

5. Enrollments Under Overall DA Cap After the Limited Expansion Window Period Closes on February 3, 2020.

- a. Customers or their authorized agent must submit Six-Month Notices via email or an online IOU form, if available, as described in Section C, above, for DA expansion space remaining available under the established Overall DA Cap.
- b. Customers whose Six-Month Notice have been accepted and are offered space that was unallocated, declined or unclaimed after the close of the Limited Expansion Window Period are subject to the following:

- (1) Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from the 2021 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2021 Wait List and direct that customer to submit a decision regarding DA service to PG&E within fifteen (15) business days.
- (2) Customers will be assigned a DASR Due Date of February 8, 2021 for a switch date on or after January 1, 2022.
- (3) Should a customer accept the offer and fail to submit a DASR by February 8, 2021, the customer's service account(s) will remain on utility bundled service or Community Choice Aggregation Service, if applicable. Failure to submit a DASR by the specified DASR Due Date will constitute a notice by the customer to PG&E that it has declined the offered load space and the customer will remain on utility bundled service or Community Choice Aggregation Service, if applicable. The provisions regarding the sixty (60) day Transitional Bundled Service period, six (6) month Transitional Commodity pricing period, and an eighteen (18) month commitment period on bundled portfolio service as prescribed in the Six-Month Notice will not apply. PG&E will then notify the next customer on the 2021 Wait List as described in Section E.5.c, below:

(N)

(N)

(Continued)

<i>Advice</i>	5871-E	<i>Issued by</i>	<i>Submitted</i>	July 10, 2020
<i>Decision</i>	D.19-05-043 and D.19-08-004	Robert S. Kenney <i>Vice President, Regulatory Affairs</i>	<i>Effective</i>	August 9, 2020
			<i>Resolution</i>	



ELECTRIC RULE NO. 22.1

DIRECT ACCESS SERVICE SWITCHING EXEMPTION RULES

Sheet 18

(N)

(N)

E. Limited Expansion Window Period (Cont'd.)

(N)

5. Enrollments Under Overall DA Cap After the Limited Expansion Window Period Closes on February 3, 2020. (Cont'd)

c. Should Limited DA Expansion load space remain unallocated, declined or unclaimed after February 8, 2021, PG&E will determine, on a monthly basis, if there is space remaining from the Limited DA Expansion and notify the first customer on the 2021 Wait List that there is available space:

- (1) Customers will have fifteen (15) business days either to accept or decline the space offered, without penalty. Should the customer decline the space offered, the customer is removed from the 2021 Wait List and remains on utility bundled service or Community Choice Aggregation Service, if applicable. PG&E will then notify the next customer on the 2021 Wait List and direct that customer to submit a decision regarding DA service to PG&E within fifteen (15) business days.
- (2) Customers will be assigned a DASR Due Date forty-five (45) business days from the date of the PG&E notice to the customer for a switch date on or after January 1, 2022.
- (3) Should a customer accept the offer and fail to submit a DASR by the DASR Due Date, the customer's service account(s) will remain on utility bundled service or Community Choice Aggregation Service, if applicable. Failure to submit a DASR by the specified DASR Due Date will constitute a notice by the customer to PG&E that it has declined the offered load space and the customer will remain on utility bundled service or Community Choice Aggregation Service, if applicable. The provisions regarding the sixty (60) day Transitional Bundled Service period, six (6) month Transitional Commodity pricing period, and an eighteen (18) month commitment period on bundled portfolio service as prescribed in the Six-Month Notice will not apply. PG&E will then notify the next customer on the 2021 Wait List and repeat the process in this Section E.5.c until the Limited DA Expansion load space has been fully allocated.
- (4) Any Limited DA Expansion load space that is unallocated, declined or unclaimed timely by December 31, 2021 will be reallocated to customer enrollments under the Overall DA Cap in 2022, as described in Section C.10, above.

(N)

(Continued)

<p>Advice Decision</p>	<p>5871-E D.19-05-043 and D.19-08-004</p>	<p>Issued by Robert S. Kenney Vice President, Regulatory Affairs</p>	<p>Submitted Effective Resolution</p>	<p>July 10, 2020 August 9, 2020</p>
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