



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 1

APPLICABILITY: Schedule A-1 applies to single-phase and polyphase alternating-current service (for a description of these terms, see Section D of Rule 2*). This schedule is not available to residential or agricultural service for which a residential or agricultural schedule is applicable, except for single-phase and polyphase service in common areas in a multifamily complex (see Common-Area Accounts section). Customers that are otherwise eligible to take service on Schedule A-1, but are purchasing power to serve electric vehicle charging equipment, are not eligible to take service on this rate schedule.

Effective March 1, 2021, Schedule A-1 is available only to qualifying solar legacy TOU period customers, or to qualifying customers without interval meters that can be read remotely by PG&E, as specified in greater detail below. This tariff is currently scheduled to expire in 2027, at which time all customers must transition to new Schedule B-1 or other applicable new tariffs with later TOU hours as described below. The non-TOU version of Schedule A-1 is not available for solar legacy TOU period purposes after March 2021

Effective November 1, 2012, Schedule A-1 is closed to customers with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or with usage of 150,000 kWh per year or greater, and who have at least twelve (12) months of hourly usage data available. Eligibility for A-1 will be reviewed annually and migration of ineligible customers will be implemented once per year, on bill cycles each November, using the same procedures described below for TOU rates adopted in Decision 10-02-032 as modified by Decision 11-11-008.

Effective November 1, 2014, new customers establishing service on Schedule A-1 where a Smart Meter™ is already in place will be charged Schedule A-1 TOU rates.

Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Schedules A-1, A-6, A-10, E-19 and E-20 will be retained as legacy rate schedules with their legacy TOU periods until the rates with new TOU periods (B-1, B-6, B-10, B-19 and B-20) established in the same proceeding, become mandatory in March 2021. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The new rates with revised TOU periods adopted in D.18-08-013 were available on a voluntary opt-in basis for qualifying customers from November 2019 through February 2021.

* The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at <http://www.pge.com/tariffs>

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Sheet 2

APPLICABILITY: Beginning on March 2021, customers still served on Schedule A-1 will be transitioned to Schedule B-1 as discussed in the Time of Use Rates Section below.
(cont'd.)

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a non-utility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule A-1 charges. Exemptions to Standby Charges are outlined in the Standby Applicability Section of this rate schedule.

Peak Day Pricing Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods.

Effective March 1, 2021, PDP rates will no longer be available in conjunction with this legacy Schedule A-1 rate option. The PDP program with 5:00 p.m. to 8:00 p.m. PDP Event Hours will be discontinued in March 2022. Any customer wishing to opt-in to the new PDP program with revised 4:00 p.m. to 9:00 p.m. PDP Event Hours must transition to Schedule B-1 or other applicable non-legacy rate and enroll in the new PDP program.

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Time-of-Use Rates: Decision 10-02-032, as modified by Decision 11-11-008, makes time-of-use (TOU) rates mandatory beginning November 1, 2012, for small and medium Commercial and Industrial (C&I) customers that have at least twelve (12) billing months of hourly usage data available.

Decision 18-08-013 adopted new TOU periods for all non-residential customer classes. The decision also suspends the transition of eligible A1 customers to mandatory TOU rates beginning November 1, 2018 until the rates with new TOU periods adopted in the same Decision, become mandatory. The rates with new TOU periods are expected to become mandatory for small and medium C&I customers in March 2021 concurrent with the resumption of customer transitions to mandatory TOU rates.

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Advice 6329-E
Decision D.21-03-056

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Robert S. Kenney
Vice President, Regulatory Affairs

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**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 3

APPLICABILITY: (cont'd.) Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes as discussed above. After the voluntary period ends, beginning March 2021, Schedule B-1, with revised TOU periods, will become mandatory for customers served on this schedule, with exceptions for solar legacy TOU period customers, discussed above. (T)

Beginning in March 2021, Schedule B-1, with revised TOU periods, will become mandatory for customers served on this schedule:

Customers on Schedule A-1 with an interval meter that have at least twelve (12) billing months of hourly usage data available will transition to new Schedule B-1.

Customers on Schedule A-1 with a maximum demand of 75 kW or greater for three consecutive months in the most recent twelve months, or, with usage of 150,000 kWh per year or greater when measured kW is not available and who have at least twelve (12) months of hourly usage data available, will transition to new Schedule B-10.

Customers on the non-TOU option of Schedule A-1 eligible for transition to mandatory TOU rates, including Direct Access and Community Choice Aggregation (DA/CCA) customers, will transition to new Schedule B-1.

The transition of customers no longer eligible for A-1 to new Schedule B-1 (or B-10) with revised TOU periods will occur on the start of the customer's March 2021 billing cycle. Customers will have at least 45-days' notice prior to their scheduled transition date, during which they will continue to take service on this rate schedule. Customers may elect any applicable new rate with revised TOU periods, based on their eligibility, up to five (5) days prior to the planned transition date to the new Schedule B-1 (or B-10).

Exemptions to the mandatory transitions beginning in March 2021 include:

Qualifying customers with solar systems who meet the requirements in Rule 1 Definition of "Behind-the-Meter Solar Legacy TOU Period" and the terms of "Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements" shall be permitted to maintain their legacy TOU rate periods, until the date ten years after their system received its permission to operate (but in no event beyond December 31, 2027 (for public schools) or July 31, 2027 (for all other qualifying). However, rates for those TOU rate periods will be updated with new rates as authorized in applicable PG&E rate proceedings and advice filings.

Customers that do not have a meter that is capable of billing on the new Schedule B-1 by the beginning of their March 2021 billing cycle, may continue service on this schedule until they receive an interval meter and have at least twelve (12) months of hourly usage data available.

The mandatory transition process will then occur in November 2021 and in each November thereafter to transition all applicable remaining A-1 customers to the rates with revised TOU periods.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

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**ELECTRIC SCHEDULE A-1
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Sheet 4

RATES: Total bundled service charges are calculated using the total rates shown below. DA and CCA charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

A. Total Bundled Non-Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total Energy Rates (\$ per kWh)

Summer	\$0.46846	(l)
Winter	\$0.41148	(l)

B. Total Bundled Time-of-Use Rates

Total Customer Charge Rates

Customer Charge Single-phase (\$ per meter per day)	\$0.32854
Customer Charge Poly-phase (\$ per meter per day)	\$0.82136

Total TOU Energy Rates (\$ per kWh)

Peak Summer	\$0.47130	(l)
Part-Peak Summer	\$0.47130	(l)
Off-Peak Summer	\$0.44660	(l)
Part-Peak Winter	\$0.42372	(l)
Off-Peak Winter	\$0.42314	(l)

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Advice 7227-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

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Effective	April 1, 2024
Resolution	



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 5

RATES: Total bundled service charges shown on customers' bills are unbundled according to the
(Cont'd.) component rates shown below.

UNBUNDLING OF TOTAL RATES

A. Non-Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Summer	\$0.18016
Winter	\$0.14002

Distribution**

Summer	\$0.21222	(I)
Winter	\$0.19538	(I)

Transmission* (all usage)	\$0.03297	
Transmission Rate Adjustments* (all usage)	(\$0.00160)	
Reliability Services* (all usage)	\$0.00008	
Public Purpose Programs (all usage)	\$0.02552	(R)
Nuclear Decommissioning (all usage)	(\$0.00259)	
Competition Transition Charges (all usage)	\$0.00097	
Energy Cost Recovery Amount (all usage)	(\$0.00003)	
New System Generation Charge (all usage)**	\$0.00535	
Wildfire Fund Charge (all usage)	\$0.00561	
California Climate Credit (all usage)***	\$0.00000	
Wildfire Hardening Charge (all usage)	\$0.00215	
Recovery Bond Charge (all usage)	\$0.00597	
Recovery Bond Credit (all usage)	(\$0.00597)	
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00765	

- * Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
- ** Distribution and New System Generation Charges are combined for presentation on customer bills.
- *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
- **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Advice 7227-E
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Vice President
Regulatory Proceedings and Rates

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Resolution	



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 6

RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES

B. Time-of-Use Rates

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Components (\$ per kWh)

Generation:

Peak Summer	\$0.18300
Part-Peak Summer	\$0.18300
Off-Peak Summer	\$0.15830
Part-Peak Winter	\$0.15226
Off-Peak Winter	\$0.15168

Distribution:**

Peak Summer	\$0.21222	(I)
Part-Peak Summer	\$0.21222	(I)
Off-Peak Summer	\$0.21222	(I)
Part-Peak Winter	\$0.19538	(I)
Off-Peak Winter	\$0.19538	(I)

Transmission* (all usage)	\$0.03297
Transmission Rate Adjustments* (all usage)	(\$0.00160)
Reliability Services* (all usage)	\$0.00008
Public Purpose Programs (all usage)	\$0.02552 (R)
Nuclear Decommissioning (all usage)	(\$0.00259)
Competition Transition Charges (all usage)	\$0.00097
Energy Cost Recovery Amount (all usage)	(\$0.00003)
New System Generation Charge (all usage)**	\$0.00535
Wildfire Fund Charge (all usage)	\$0.00561
California Climate Credit (all usage)***	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00215
Recovery Bond Charge (all usage)	\$0.00597
Recovery Bond Credit (all usage)	(\$0.00597)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00765

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.

** Distribution and New System Generation Charges are combined for presentation on customer bills.

*** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.

**** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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Decision

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Regulatory Proceedings and Rates

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Resolution	



**ELECTRIC SCHEDULE A-1
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Sheet 7

TIME PERIODS: Times of the year and times of the day are defined as follows: (L)

SUMMER (Service from May 1 through October 31):

Peak: 12:00 noon to 6:00 p.m. Monday through Friday (except holidays)

Partial-peak: 8:30 a.m. to 12:00 noon Monday through Friday (except holidays)
AND 6:00 p.m. to 9:30 p.m.

Off-peak: 9:30 p.m. to 8:30 a.m. Monday through Friday
All day Saturday, Sunday, and holidays

WINTER (Service from November 1 through April 30):

Partial-Peak: 8:30 a.m. to 9:30 p.m. Monday through Friday (except holidays)

Off-Peak: 9:30 p.m. to 8:30 a.m. Monday through Friday (except holidays)
All day Saturday, Sunday, and holidays

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November. (L)

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Decision 18-08-013

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Vice President, Regulatory Affairs

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Resolution



**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 8

CONTRACT: For customers who use service for only part of the year, this schedule is available only on annual contract.

SEASONS: The summer rate is applicable May 1 through October 31, and the winter rate is applicable November 1 through April 30. When billing includes use in both the summer and winter periods, charges will be prorated based upon the number of days in each period.

COMMON-AREA ACCOUNTS: Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1. Common-area accounts that are separately metered by PG&E and which took electric service from PG&E on or prior to January 16, 2003, had a one-time opportunity to return to a residential rate schedule from April 1, 2004, to May 31, 2004, by notifying PG&E in writing. These accounts remain eligible for service under this rate schedule if the customer did not invoke this first right of return.

In the event that the CPUC substantially reduces the surcharges or substantially amends any or all of PG&E's commercial or residential rate schedules, the Executive Council of Homeowners (ECHO) can direct PG&E to begin an optional second right-of-return period lasting 105 days.

Newly constructed common-areas that are separately metered by PG&E and which first took electric service from PG&E after January 16, 2003, have a one-time opportunity to transfer to a residential rate schedule during a two-month window that begins 14 months after taking service on a commercial rate schedule. This must be done by notifying PG&E in writing. These common-area accounts have an additional opportunity to return to a residential schedule in the event that ECHO directs PG&E to begin a second right-of-return period.

BILLING: A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and conditions set forth in this schedule. (T)
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Transitional Bundled Service (TBS) Customers take TBS service as prescribed in Rules 22.1 and 23, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC. (T)
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**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 9

BILLING:
(Cont'd.)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00718	(I)
2010 Vintage	\$0.01083	(I)
2011 Vintage	\$0.01160	(I)
2012 Vintage	\$0.01116	(I)
2013 Vintage	\$0.01133	(I)
2014 Vintage	\$0.01107	(I)
2015 Vintage	\$0.01103	(I)
2016 Vintage	\$0.01081	(I)
2017 Vintage	\$0.01057	(I)
2018 Vintage	\$0.00917	(I)
2019 Vintage	\$0.00719	(I)
2020 Vintage	\$0.00687	(I)
2021 Vintage	(\$0.00494)	(I)
2022 Vintage	\$0.00082	(I)
2023 Vintage	\$0.00765	(I)
2024 Vintage	\$0.00765	(I)

CARE
DISCOUNT:

Nonprofit Group-Living Facilities which meet the eligibility criteria in Rule 19.2 or 19.3 are eligible for a California Alternate Rates for Energy discount pursuant to Schedule E-CARE. CARE customers are exempt from paying the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE surcharge portion of the public purpose program charge.

STANDBY
APPLICABILITY:

SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

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**ELECTRIC SCHEDULE A-1
SMALL GENERAL SERVICE**

Sheet 10

STANDBY
APPLICABILITY:
(Cont'd.)

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must transfer to Schedule A-6 or E-19, to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

WILDFIRE FUND
CHARGE:

The Wildfire Fund Charge was imposed by California Public Utilities Commission Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

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