



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 1

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1. **APPLICABILITY:** Schedule AG is the default rate plan for agricultural customers. On this rate plan the price of electricity changes by time of day and by season. During the summer season (June through September), electricity prices are higher for all periods compared to prices during the winter season (October through May). Peak period hours are in effect year-round, 5-8pm daily, including holidays.

Agricultural customers under the rate Schedule AG will be served under one of the default rate options under Schedule AG:

- Ag < 35 kW Low Use (AG-A1)
- Ag < 35 kW High Use (AG-A2)
- Ag 35+ kW Med Use (AG-B)
- Ag 35+ kW High Use (AG-C)

A customer will be served under this schedule if 70% or more of the annual energy use on the meter is for agricultural end-uses. Agricultural end-uses consist of:

- (a) growing crops;
- (b) raising livestock;
- (c) pumping water for irrigation of crops; or
- (d) other uses which involve production for sale.

Only agricultural end-uses performed prior to the First Sale of the agricultural product are agricultural end-uses under this criteria, except for the following activities, which are also agricultural end-uses under this criteria: (a) packing and packaging of the agricultural products following the First Sale and before any subsequent sale, and (b) agricultural end-uses by nonprofit cooperatives. Guidelines for interpreting this applicability statement are set forth in Section D of the Rule 1 Definition 'Qualification for Agricultural Rates'.

None of the above activities may process the agricultural product. Residential dwelling, office, and retail usage are not agricultural end-uses.

The Rule 1 definition 'Qualification for Agricultural Rates' specifies additional activities and meters that will also be served on agricultural rates, and guidelines through the following sections: (B) Other Activities and Meters Also Served on Agricultural Rates, (C) Specific Applications of the March 2, 2006 Applicability Criteria, and (D) Guidelines for Applying the Applicability Criteria.

The provisions of Schedule SB—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule SB, in addition to all applicable Schedule AG charges. Exemptions to standby charges are outlined in the Standby Applicability Section of this rate schedule.

(Continued)



ELECTRIC SCHEDULE AG
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Sheet 2

1.APPLICABILITY: The customer will be served under one of the following default rate plans AG-A1, AG-A2, AG-B, or AG-C, under Schedule AG but may elect any rate for which they are eligible, including rate plans under optional Schedule AG-F with flexible off-peak period days, as set forth in the separate tariff for rate Schedule AG-F.
(Cont'd.)

Rates AG-A1 and AG-A2:

Applies to single-motor installations rated less than 35 kilowatts (kW) and to all multi-load installations aggregating less than 35 kW.

Rates AG-B and AG-C:

Applies to single-motor installations rated 35 kW or more, to multi-load installations aggregating 35 kW or more.

Generally, AG-A1 and AG-B are designed for lower load factor customers with fewer operating hours and contains lower demand charges and higher energy charges than AG-A2 and AG-C respectively. By contrast, AG-A2 and AG-C are generally designed for higher load factor customers with more operating hours, and have higher demand charges and lower energy charges than AG-A1 and AG-B respectively. Customers with a reported rated capacity at or above 35 kW, or customers with a reported rated capacity below 35 kW, but with a subsequent metered kW maximum demand of 35 kW or greater in any month in the most recent twelve months, are eligible for service on Schedule AG-B or AG-C.

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Decision 18-08-013 adopted new TOU periods and seasonal definitions for all non-residential customer classes. Agricultural rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V will be retained as legacy rate schedules with their current TOU periods until the rates with new TOU periods, established in the same proceeding, become mandatory in March 2021. Decision 19-05-010 adopted additional modifications to the agricultural rates adopted in Decision 18-08-013 and delays the mandatory transition of certain qualifying agricultural customers until March 2022. Certain qualifying customers with solar systems will be permitted to maintain their existing legacy TOU periods for a certain period of time, per Decision 17-01-006, as described in the Electric Rule 1, Definitions: Behind-the-Meter Solar Legacy TOU Period Eligibility Requirements.

The rates with revised TOU periods adopted in D.18-08-013 and modified in D.19-05-010, including AG-A1, AG-A2, AG-B, and AG-C under Schedule AG were available to qualifying customers on a voluntary opt-in basis from March 2020 through February 2021. Customers eligible for this rate schedule must have an interval data meter that can be read remotely by PG&E.

Any agricultural customers establishing service on or after March 1, 2020 with an interval meter already in place will be charged the new Schedule AG (or optional Schedule AG-F) rates and are not eligible for legacy agricultural rates.

Beginning on March 1, 2021 customers still served on legacy rate Schedules AG-1, AG-4, AG-5, AG-R or AG-V, with the exception of customers referenced above, will be transitioned to AG-A1, AG-A2, AG-B, or AG-C under Schedule AG with revised TOU periods. Customers may elect any rate for which they are eligible, including rates under optional Schedule AG-F with flexible off-peak period days. The transition notification and default process are further described in the legacy rate Schedules AG-1, AG-4, AG-5, AG-R and AG-V.

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ELECTRIC SCHEDULE AG
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Sheet 3

1. APPLICABILITY:
(Cont'd.)

Peak Day Pricing Default Rates: Peak Day Pricing (PDP) rates provide customers the opportunity to manage their electric costs by reducing load during high cost periods or shifting load from high cost periods to lower cost periods. Decision 10-02-032 ordered that beginning February 1, 2011, eligible large Agricultural customers default to PDP rates. A customer is eligible for default when 1) it has at least twelve (12) billing months of hourly usage data available, and 2) it has measured demands equal to or exceeding 200 kW for three (3) consecutive months during the past 12 months. All eligible customers will be placed on PDP rates unless they opt-out.

A customer exceeding 200 kW as described above is eligible for default when it has at least twelve (12) billing months of hourly usage data available and two years of experience on TOU rates. All eligible customers will be placed on PDP rates unless they opt-out to a TOU rate. Customers with a SmartMeter™ system, or interval meter, installed that can be remotely read by PG&E may also voluntarily elect to enroll on PDP rates.

Bundled service customers are eligible for PDP. Direct Access (DA) and Community Choice Aggregation (CCA) service customers are not eligible, including those DA customers on transitional bundled service (TBS). Customers on standby service (Schedule SB) whose premises are regularly supplied in full by electric energy from a nonutility source of supply, net-energy metering Schedules NEMFC, NEMBIO, NEMCCSF, or NEMA, or an energy payment demand response program are not eligible for PDP. Customers that take standby service whose premises are regularly supplied in part (but not in full) by electric energy from a nonutility source of supply are eligible for PDP on the non-standby portion of their service. In addition, master-metered customers are not eligible, except for commercial buildings with submetering as stated in PG&E Rule 1 and Rule 18.

For additional details and program specifics, see the Peak Day Pricing Details section below.

2. TERRITORY: Schedule AG applies everywhere PG&E provides electricity service.

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ELECTRIC SCHEDULE AG
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Sheet 4

3. RATES: Total bundled service charges are calculated using the total rates shown below. Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL BUNDLED TIME-OF-USE RATES

<u>Total Customer Charge Rates</u>	<u>Rate AG-A1</u>	<u>Rate AG-A2</u>	<u>Rate AG-B</u>	<u>Rate AG-C</u>
Customer Charge (\$ per meter per day)	\$0.68895	\$0.68895	\$0.91565	\$1.43343
<u>Total Demand Rates (\$ per kW)</u>				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$35.14 (I)
Maximum Demand Summer	\$11.88 (I)	\$21.57 (I)	\$14.15 (I)	\$25.31 (I)
Maximum Demand Winter	\$11.88 (I)	\$21.57 (I)	\$14.15 (I)	\$25.31 (I)
<u>Primary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$35.14 (I)
Maximum Demand Summer	—	—	\$12.23 (I)	\$22.66 (I)
Maximum Demand Winter	—	—	\$12.23 (I)	\$22.66 (I)
<u>Transmission Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$35.14 (I)
Maximum Demand Summer	—	—	\$4.75 (I)	\$6.54 (I)
Maximum Demand Winter	—	—	\$4.75 (I)	\$6.54 (I)
<u>Total Energy Rates (\$ per kWh)</u>				
Peak Summer	\$0.56045 (I)	\$0.44819 (I)	\$0.56131 (I)	\$0.24622 (R)
Off-Peak Summer	\$0.39451 (I)	\$0.28226 (I)	\$0.38846 (I)	\$0.20678 (R)
Peak Winter	\$0.38414 (I)	\$0.28915 (I)	\$0.38439 (I)	\$0.21843 (R)
Off-Peak Winter	\$0.35485 (I)	\$0.25986 (I)	\$0.35513 (I)	\$0.19274 (R)
<u>Demand Charge Rate Limiter</u>				
(\$/kWh in all months, see Demand Charge Rate Limiter section)	—	—	—	\$0.50
<u>PDP Rates (Consecutive Day and Five-Hour Event Option)*</u>				
<u>PDP Charges (\$ per kWh)</u>				
All Usage During PDP Event	\$0.60	\$0.60	\$0.60	\$0.70
<u>PDP Credits</u>				
<u>Demand (\$ per kW)</u>				
Peak Summer	—	-	—	(\$4.25)
<u>Energy (\$ per kWh)</u>				
Peak Summer	(\$0.10133)	(\$0.10072)	(\$0.10563)	-

* See PDP Detail, section g, for corresponding reduction in PDP credits and charges if other option(s) elected.

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Advice 7227-E
Decision

Issued by
Shilpa Ramaiya
Vice President
Regulatory Proceedings and Rates

Submitted
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Resolution

March 28, 2024
April 1, 2024



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TIME-OF-USE AGRICULTURAL POWER

Sheet 5

3. RATES: Total bundled service charges shown on customers' bills are unbundled according to the component rates shown below. PDP charges and credits are all generation and are not included below.
(Cont'd.)

UNBUNDLING OF TOTAL RATES

Customer Charge Rates: Customer charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Demand Charges by Component (\$/kW)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Maximum Peak Demand Summer	—	—	—	\$21.22
Distribution**:				
<u>Secondary Voltage</u>				
Maximum Peak Demand Summer	—	—	—	\$13.92 (l)
Maximum Demand Summer	\$11.88 (l)	\$21.57 (l)	\$14.15 (l)	\$25.31 (l)
Maximum Demand Winter	\$11.88 (l)	\$21.57 (l)	\$14.15 (l)	\$25.31 (l)
<u>Primary</u>				
Maximum Peak Demand Summer	—	—	—	\$13.92 (l)
Maximum Demand Summer	—	—	\$12.23 (l)	\$22.66 (l)
Maximum Demand Winter	—	—	\$12.23 (l)	\$22.66 (l)
<u>Transmission</u>				
Maximum Peak Demand Summer	—	—	—	\$13.92 (l)
Maximum Demand Summer	—	—	\$4.75 (l)	\$6.54 (l)
Maximum Demand Winter	—	—	\$4.75 (l)	\$6.54 (l)

** Distribution and New System Generation Charges are combined for presentation on customer bills.

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Vice President
Regulatory Proceedings and Rates

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March 28, 2024
April 1, 2024



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Sheet 6

3. RATES:
(Cont'd.)

UNBUNDLING OF TOTAL RATES (Cont'd.)

Energy Rates by Component (\$/kWh)	Rate AG-A1	Rate AG-A2	Rate AG-B	Rate AG-C
Generation:				
Peak Summer	\$0.27857	\$0.27857	\$0.29908	\$0.14374
Off-Peak Summer	\$0.15889	\$0.15889	\$0.17601	\$0.11426
Peak Winter	\$0.15557	\$0.15557	\$0.17067	\$0.12910
Off-Peak Winter	\$0.12912	\$0.12912	\$0.14447	\$0.10358
Distribution*:				
Peak Summer	\$0.20823 (I)	\$0.09597 (I)	\$0.18819 (I)	\$0.03141 (I)
Off-Peak Summer	\$0.16197 (I)	\$0.04972 (I)	\$0.13841 (I)	\$0.02145 (I)
Peak Winter	\$0.15492 (I)	\$0.05993 (I)	\$0.13968 (I)	\$0.01826 (I)
Off-Peak Winter	\$0.15208 (I)	\$0.05709 (I)	\$0.13662 (I)	\$0.01809 (I)
Transmission* (all usage)	\$0.03108	\$0.03108	\$0.03108	\$0.03108
Transmission Rate Adjustments* (all usage)	(\$0.00160)	(\$0.00160)	(\$0.00160)	(\$0.00160)
Reliability Services* (all usage)	\$0.00008	\$0.00008	\$0.00008	\$0.00008
Public Purpose Programs (all usage)	\$0.02635 (R)	\$0.02635 (R)	\$0.02674 (R)	\$0.02377 (R)
Nuclear Decommissioning (all usage)	(\$0.00259)	(\$0.00259)	(\$0.00259)	(\$0.00259)
Competition Transition Charges (all usage)	\$0.00091	\$0.00091	\$0.00091	\$0.00091
Energy Cost Recovery Amount (all usage)	(\$0.00003)	(\$0.00003)	(\$0.00003)	(\$0.00003)
Wildfire Fund Charge (all usage)	\$0.00561	\$0.00561	\$0.00561	\$0.00561
New System Generation Charge (all usage)**	\$0.00468	\$0.00468	\$0.00468	\$0.00468
California Climate Credit (all usage)***	\$0.00000	\$0.00000	\$0.00000	\$0.00000
Wildfire Hardening Charge (all usage)	\$0.00200	\$0.00200	\$0.00200	\$0.00200
Recovery Bond Charge (all usage)	\$0.00597	\$0.00597	\$0.00597	\$0.00597
Recovery Bond Credit (all usage)	(\$0.00597)	(\$0.00597)	(\$0.00597)	(\$0.00597)
Bundled Power Charge Indifference Adjustment (all usage)****	\$0.00716	\$0.00716	\$0.00716	\$0.00716

* Transmission, Transmission Rate Adjustments, and Reliability Service charges are combined for presentation on customer bills.
 ** Distribution and New System Generation Charges are combined for presentation on customer bills.
 *** Only customers that qualify as Small Businesses – California Climate Credit under Rule 1 are eligible for the California Climate Credit.
 **** Direct Access, Community Choice Aggregation and Transitional Bundled Service Customers pay the applicable Vintaged Power Charge Indifference Adjustment. Generation and Bundled PCIA are combined for presentation on bundled customer bills.

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March 28, 2024
April 1, 2024



ELECTRIC SCHEDULE AG
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Sheet 7

4. METERING REQUIREMENTS: An interval data meter that measures and registers the amount of electricity a customer uses and can be read remotely by PG&E is required for all customers on this schedule. (L)
- For customers taking service under the provisions of Direct Access, see Electric Rule 22 for metering requirements.
5. TIME PERIODS: Seasons of the year and times of the day are defined as follows:
- SUMMER (Service from June 1 through September 30):
- For Rates AG-A1, AG-A2, AG-B and AG-C
- Peak: 5:00 p.m. to 8:00 p.m. Every day, including weekends and holidays
- Off-peak: All other Hours.
- WINTER (Service from October 1 through May 31):
- For Rates AG-A1, AG-A2, AG-B and AG-C
- Peak: 5:00 p.m. to 8:00 p.m. Every day, including weekends and holidays
- Off-peak: All other Hours. (L)

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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 8

- 6. ENERGY CHARGE CALCULATION: When summer and winter proration is required, charges will be based on the average daily use for the full billing periods times the number of days in each period. (L)
- 7. CONTRACTS: Service under Schedule AG is provided for a minimum of 12 months beginning with the date the customer's service commences. The customer may be required to sign a service contract with a minimum term of one year. After the customer's initial one-year term has expired, the customer's contract will continue in effect until it is cancelled by the customer or PG&E.

Where a line extension is required it will be installed under the provisions of Rules 15 and 16.
- 8. MAXIMUM DEMAND: The maximum demand will be the number of kW the customer is using recorded over 15-minute intervals; the highest 15-minute average in any month customers will be the maximum demand for that month. Where the customer's use of electricity is intermittent or subject to abnormal fluctuation, a 5-minute interval may be used. If the customer has any welding machines, the diversified resistance welder load, calculated in accordance with Section J of Rule 2, will be considered the maximum demand if it exceeds the maximum demand that results from averaging the demand over 15-minute intervals. The welder load calculation will apply only in the season in which the customer usually uses energy, which will be assumed to be the summer season unless otherwise designated.

In billing periods with use in both the summer season and winter season (May/June, September/October), your total demand charge shall be calculated on a pro rata basis depending upon the demand charge and the number of days in each season. The maximum demand used in determining your demand charge for each season of the billing period will be the maximum demand created in each season's portion of the billing month as measured by the meter.

For customers for whom Schedule SB—Standby Service Special Conditions 1 through 6 apply, standby demand is the portion of a customer's maximum demand in any month caused by nonoperation of the customer's alternate source of power, and for which a demand charge is paid under the regular service schedule.

If the customer imposes standby demand in any month, then the regular service maximum demand charge will be reduced by the applicable reservation capacity charge (see Schedule SB Special Condition 1).

To qualify for the above reduction in the maximum demand charge, the customer must, within 30 days of the regular meter-read date, demonstrate to the satisfaction of PG&E the amount of standby demand in any month. This may be done by submitting to PG&E a completed Electric Standby Service Log Sheet (Form 79-726). (L)

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ELECTRIC SCHEDULE AG
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Sheet 9

9. MAXIMUM-PEAK-PERIOD DEMAND The customer's maximum-peak-period demand will be the highest of all the 15-minute averages for the peak period during the billing month. (T)

10. DEMAND CHARGE RATE LIMITER: If a customer takes service on rate AG-C under Schedule AG-C, at any voltage level, bills will be controlled by a "demand charge rate limiter" during all months of the year. The bill will be reduced, if necessary, so that the average rate paid per kWh for all demand and energy charges, excluding the monthly customer charge, during all months of the year does not exceed the Demand Charge Rate Limiter shown on this schedule. (T)

The Demand Charge Rate Limiter shall apply to all bundled service, Direct Access (DA), or Community Choice Aggregation (CCA) customers taking service on rate option AG-C under Schedule AG. DA/CCA customers will be billed as if paying full PG&E bundled Generation demand charge and energy charge rates to assess the applicability of the Demand Charge Rate Limiter, and shall receive bill adjustments on that basis, not on the basis of applicable DA/CCA Generation charges, or related PCIA and E-FFS rates. Net Energy Metering (NEM) customers shall be evaluated for the Demand Charge Rate Limiter on the basis of the energy the customer receives from PG&E prior to any bill adjustment for net exports. The Demand Charge Rate Limiter shall also apply to any AG-C customer who elects to receive separate billing for back-up and maintenance service pursuant to Special Condition 7 of Standby Schedule SB.

Demand Charge Rate Limiter applicability shall be evaluated on the basis of the full billing period, and not within a seasonal crossover or other bill segment basis. All revenue shortfalls attributable to the Demand Charge Rate Limiter will be assigned as a reduction to distribution charges. The Demand Charge Rate Limiter will apply to AG-C customer bills without regard to any incentives, charges, surcharges, or penalties associated with such programs as PDP, DRAM, BIP, and CBP.

This Demand Charge Rate Limiter provision will not apply if the customer has elected one of the following:

- Schedule AG, Rate Option AG-A1, AG-A2, or B; or
- Schedule AG-F, Rate Option A, B, or C.
- NEM aggregation, NEMA service on AG-C across multiple meter sites.
- Virtual NEM, NEMCCSF, NEMFC, NEMMT, NEM Paired Storage, NEMBIO, or RES-BCT.

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ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 10

11. DEFINITION OF SERVICE VOLTAGE:

The following defines the three voltage classes of Schedule AG rates. Standard Service Voltages are listed in Rule 2, Section B.1.

- a. Secondary: This is the voltage class if the service voltage is less than 2,400 volts or if the definitions of "primary" and "transmission" do not apply to the service.
- b. Primary: This is the voltage class if the customer is served from a "single customer substation" or without transformation from PG&E's serving distribution system at one of the standard primary voltages specified in PG&E's Electric Rule 2, Section B.1.
- c. Transmission: This is the voltage class if the customer is served without transformation from PG&E's serving transmission system at one of the standard transmission voltages specified in PG&E's Rule 2, Section B.1.

PG&E retains the right to change its line voltage at any time. Customers receiving voltage discounts will get reasonable notice of any impending change. They will then have the option of taking service at the new voltage (and making whatever changes in their systems are necessary) or taking service without a voltage discount through transformers supplied by PG&E.

12. BILLING:

A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive generation and delivery services solely from PG&E. The customer's bill is based on the Unbundling of Total Rates and Conditions set forth in this schedule.

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Transitional Bundled Service (TBS) Customers take TBS as prescribed in Rules 22.1 and 23.1, or take PG&E bundled service prior to the end of the six (6) month advance notice period required to elect PG&E bundled service as prescribed in Rules 22.1 and 23.1. TBS customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. TBS customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, and the short-term commodity prices as set forth in Schedule TBCC.

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Sheet 11

12. BILLING:
(Cont'd)

Direct Access (DA) and Community Choice Aggregation (CCA) Generation Service Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. These customers shall pay all charges shown in the Unbundling of Total Rates except for the Bundled Power Charge Indifference Adjustment and the generation charge. These customers shall also pay for their applicable Vintaged Power Charge Indifference Adjustment provided in the table below, the franchise fee surcharge provided in Schedule E-FFS, and the Generation Service from their non-utility provider. Exemptions to charges for DA and CCA customers are set forth in Schedules DA CRS and CCA CRS.

Vintaged Power Charge Indifference Adjustment (per kWh)	Rate	
2009 Vintage	\$0.00672	(l)
2010 Vintage	\$0.01013	(l)
2011 Vintage	\$0.01086	(l)
2012 Vintage	\$0.01044	(l)
2013 Vintage	\$0.01061	(l)
2014 Vintage	\$0.01036	(l)
2015 Vintage	\$0.01032	(l)
2016 Vintage	\$0.01012	(l)
2017 Vintage	\$0.00989	(l)
2018 Vintage	\$0.00859	(l)
2019 Vintage	\$0.00673	(l)
2020 Vintage	\$0.00643	(l)
2021 Vintage	(\$0.00462)	(l)
2022 Vintage	\$0.00077	(l)
2023 Vintage	\$0.00716	(l)
2024 Vintage	\$0.00716	(l)

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Resolution	



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Sheet 12

13. STANDBY SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar (T)
APPLICABILITY: generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.

DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take time-of-use service to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - Competition Transition Charge Responsibility for All Customers and CTC Procurement, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.

14. WILDFIRE FUND CHARGE The Wildfire Fund Charge was imposed by California Public Utilities Commission (T)
Decisions 19-10-056, 20-07-014, 20-09-005, and 20-09-023 and is property of Department of Water Resources (DWR) for all purposes under California law. The Charge became effective October 1, 2020, and applies to all retail sales, excluding CARE and Medical Baseline sales. The Wildfire Fund Charge (where applicable) is included in customers' total billed amounts. The Wildfire Fund Charge replaces the DWR Bond Charge imposed by California Public Utilities Commission Decisions 02-10-063 and 02-12-082.

15. OPTIMAL BILLING PERIOD SERVICE: The Optimal Billing Period (OBP) service is a voluntary program available to (T)
bundled, direct access and community choice aggregation customers taking service on Rate AG-C under Schedule AG, Schedule E-19 or Schedule E-20. To qualify, a meter must have registered a demand of 500 kW or greater at least once during the most recent 12 months. The OBP service is limited to 50 service accounts with interval billed meters.

Customers electing this service must complete the "Optimal Billing Period Service Election Form" (Form 79-1111).

Decision 18-08-013 expanded the eligibility of OBP to Schedule E-19 (above 500 kW as defined above), Schedule E-20, and to direct access and community choice aggregation customers taking service on eligible schedules. Decision 18-08-013 retained the participation cap of 50 positions, and reserved 36 positions for agricultural accounts, and 14 positions for commercial and industrial accounts. Before declining participation of any otherwise eligible account based on these participation limits, PG&E will verify that all other enrolled accounts are still eligible for the program.

Customers on net energy metering Schedules VNEM, NEMBIO, NEMFC, NEMCCSF, NEMA or RES-BCT are not eligible for OBP service.

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Sheet 13

15.OPTIMAL BILLING PERIOD SERVICE: (Cont'd)

The OBP service allows a billing cycle(s) to coincide with the customer's high seasonal production cycle. The customer designates the OBP by selecting one or both of the following:

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- a) a specific month and day for the start of the OBP; and/or
- b) a specific month and day for the end of the OBP.

PG&E will use the customer's usage from the preceding twelve (12) billing months to determine eligibility for the OBP service. To qualify, the average of the previous high season monthly maximum demand must be at least double the average of the low season monthly maximum demand. The customer must also specify which six consecutive months will be their high season optimal billing period.

The start and end dates must fall within the customer's high seasonal production cycle. In no event shall any revised billing period exceed forty-five (45) days or be less than fifteen (15) days. To qualify for this option, the customer must designate an OBP of not more than six (6) months in duration.

To designate the specific date for the start or end of the OBP, a participating customer must email PG&E at least seventy-two (72) hours in advance and such email shall state in its subject line "OBP Notification." The designation may not be implemented if it is not received or if it does not contain the specified information.

Prior to receiving OBP service, the customer must pay an annual OBP fee of \$160.00 per meter. In order to retain the OBP service option in each subsequent year, the annual participation fee must be received by PG&E by the anniversary date of the contract. PG&E will bill the annual OBP fee upon the anniversary date of the contract unless the customer terminates the contract. For billing purposes, the annual participation fee shall be assigned to Distribution.

A. No Retroactive Application

No customer shall be entitled to a refund associated with the OBP service for costs that might have been avoided had the service been available at an earlier point in time.

B. Customer Notification to PG&E

A customer must have at least 12 months of usage on a specific meter before the OBP service can be received on that particular meter. Also, a customer must provide notice to PG&E of their intention to obtain OBP service at least ninety (90) days before the start of the program.



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 14

16. PEAK DAY PRICING

a. **Default Provision:** The default of eligible customers to PDP will occur once per year with the start of their billing cycle after March 1. Eligible customers will have at least 45-days notice prior to their planned default date when they may opt-out of PDP rates to take service on TOU rates. During the 45-day period, customers will continue to take service on their non-PDP rate. Customers may elect any applicable PDP rate. However, if the customers taking service on this schedule have not made that choice or elected to opt-out to a TOU rate at least five (5) days before their proposed default date, their service will be defaulted to the PDP version of this rate schedule on their default date. (T)

In March 2022, customers who are enrolled in the version of PDP with 5 pm – 8 pm PDP Event Hours (5 to 8 PDP) will be transitioned to a version of PDP with 4 pm – 9 pm PDP Event Hours (4 to 9 PDP).

Starting in March 2022, 5 to 8 PDP will be discontinued, and only 4 to 9 PDP will be available with the AG schedule on the new rates with later TOU hours.

Bundled service Net Energy Metering (NEM) customers taking service on Schedule NEM, NEMV, NEMVMASH, NEM2, NEM2V, or NEM2VMASH are eligible for default to PDP and to opt-in to PDP. NEM customers on NEMBIO, NEMFC, NEMCCSF, and NEMA are not eligible for PDP. The NEM Annual True-Up billing date, and the first year PDP Bill Stabilization date in section b below, may be independent 12-month periods. After the first year on PDP, NEM credits can offset PDP charges. PDP credits and charges will be provided for exported generation. All PDP billing for NEM customers will be based on net usage during each 15-minute interval.

b. **Capacity Reservation Level:** Customers on the AG-C rate may elect a capacity reservation level (CRL) and pay for a fixed level of capacity, specified in kW. While the CRL is applicable year round, customers electing a CRL will be billed on a take-or-pay basis up to the specified CRL under the non-PDP rate of this schedule during the summer period (June 1 through September 30). This means that customers will be billed for summer peak generation demand charges up to the level of their CRL, even in summer months when the actual demand might be less than their CRL. Customers will receive PDP credits on summer usage above the CRL on all summer-period days. All usage during a PDP event protected under the CRL will be billed at the non-PDP rate. All usage above the CRL (as measured in 15-minute intervals), and not protected during a PDP event, will be billed at the PDP rate. If a customer fails to elect an initial CRL, the customer's initial CRL will be set at 50% of its most recent full summer season average peak-period maximum demand and may go back to the previous year to make a full summer season (if available). If the customer has not established any historic summer billing demand, the CRL will be set at zero (0). The CRL for all customers, including NEM customers, must be greater than or equal to zero (0). A customer may only elect to change their CRL once every 12 months.

c. **Bill Stabilization:** PDP customers will be offered bill stabilization for the initial twelve (12) months unless they opt-out during their initial 45-day period. Bill stabilization ensures that during the initial 12 months under PDP, the customer will not pay more than it would have had it opted-out to the applicable TOU rate.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 15

16. PEAK DAY
PRICING
(Cont'd.):

c. **Bill Stabilization** (Cont'd.):

(T)

If a customer terminates its participation on the PDP rate prior to the initial 12 month period expiring, the customer will receive bill stabilization up to the date when the customer terminates its participation. Bill stabilization benefits will be computed on a cumulative basis, based on the earlier of 1) when a customer terminates its participation on the PDP rate or 2) at the end of the initial 12-month period. Any applicable credits will be applied to the customer's account on a subsequent regular bill. Bill stabilization is only available one time per customer. If a customer un-enrolls or terminates its participation on a PDP rate, bill stabilization will not be offered again.

Active 5 to 8 PDP customers who have not completed 12-months of bill stabilization by the time they are transitioned to 4 to 9 PDP in their March 2022 billing cycle will seamlessly continue with their bill stabilization under 4 to 9 PDP until 12-months have elapsed since their initial enrollment in 5 to 8 PDP, or until they optionally unenroll from 4 to 9 PDP before 12-months.

5 to 8 PDP customers who have already received 12-months of bill stabilization, will not receive bill stabilization for a second time when they are transitioned to 4 to 9 PDP.

d. **Notification Equipment:** At the customer's option and expense, it is recommended, but not required that a customer provide a phone number or an e-mail address to receive automated voice, text, or email notification messages of a PDP event from PG&E.

If a PDP event occurs, customers will be notified using one or more of the above-mentioned systems. Receipt of such notice is the responsibility of the participating customer. PG&E will make reasonable efforts to notify customers, however it is the customer's responsibility to receive such notice and to check the PG&E website to see if a PDP event has been activated. It is also the customer's responsibility to maintain accurate notification contact information. PG&E does not guarantee the reliability of the phone, e-mail system, or Internet site by which the customer receives notification.

PG&E may conduct notification test events once a month to ensure a customer's contact information is up-to-date. These are not actual PDP events and no load reduction is required.

e. **PG&E website.** This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's "Your Account" website may be different from the actual bill.

f. **Program Operations:** A maximum of fifteen (15) PDP events and a minimum of nine (9) PDP events may be called in any calendar year. PG&E will notify customers by 4:00 p.m. on a day-ahead basis when a PDP event will occur the next day. The PDP program will operate year-round and PDP events may be called for any day of the week.

PG&E may conduct outreach/notification by any available channel (direct mail, phone call, email and/or text) for PDP customers.

(Continued)



ELECTRIC SCHEDULE AG
TIME-OF-USE AGRICULTURAL POWER

Sheet 16

16. PEAK DAY
PRICING
(Cont'd.):

- g. **Event Cancellation or Reduction:** PG&E may initiate the cancellation of a PDP event before 5:00 p.m. the day-ahead of a noticed PDP event. If PG&E cancels an event, it will count the cancelled event toward the PDP limits. PG&E may also cancel PDP events by 5:00 p.m. on a day-ahead basis or on the Event Day itself in response to an emergency situation, such as a proclamation of a state of emergency and/or disaster by a local, state and/or federal government. (T)
- h. **Program Options:** Customers on Schedules AG-A1, AG-A2 or AG-B may customize their PDP participation by choosing either a) no limit on the number of consecutive PDP events or b) every other PDP event. Customers electing every other PDP event will be divided into two groups and only be subject to a maximum of one-half of the PDP events called and the corresponding PDP rate credits will be reduced by 50%. Customers that do not elect an option will be defaulted to the no limit on the number of consecutive PDP events. The duration of PDP Event Operations for both options will be from p.m.4:00 p.m. to 9:00 p.m. (five-hour window).
- i. **Event Trigger:** PG&E will trigger a PDP event when the day-ahead temperature forecast trigger is reached. The trigger will be the average of the day-ahead maximum temperature forecasts for San Jose, Concord, Red Bluff, Sacramento and Fresno.

Beginning June 1 of each summer season, the PDP events on non-holiday weekdays will be triggered at 98 degrees Fahrenheit (°F), and will be triggered at 105°F on holidays and weekends. If needed, PG&E will adjust the non-holiday weekday trigger up or down over the course of the summer to achieve the range of 9 to 15 PDP events in any calendar year. Such adjustments would be made no more than twice per month and would be posted on PG&E's PDP Website.

PDP events may also be initiated as warranted on a day-ahead basis by 1) extreme system conditions such as special alerts issued by the California Independent System Operator, 2) under conditions of high forecasted California spot market power prices, 3) to meet annual PDP event limits for a calendar year, or 4) for testing/evaluation purposes.
- j. **Program Terms:** A customer may opt-out anytime during its initial 12 months on a PDP rate. After the initial 12 months, customer's participation will be in accordance with Electric Rule 12.

Customers may opt-out of a PDP rate at anytime to enroll in another demand response program beginning May 1, 2011.
- k. **Interaction with Other PG&E Demand Response Programs:** Pursuant to D.18-11-029, customers on a PDP rate may no longer participate in another demand response program offered by PG&E or a third-party demand response provider as of October 26, 2018. If dual enrolled in BIP and PDP prior to October 26, 2018 then participation will be capped at the customer's subscribed megawatt level as of December 10, 2018. New dual enrollment in BIP and PDP as of October 26, 2018 is no longer available. If a NEM customer is on PDP, the customer cannot participate in a third-party Demand Response program unless it ceases to be a PDP customer. If a third-party signs a NEM customer up under Rule 24 at the CAISO, the customer is automatically removed from PDP.