Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

52679-E 47155-E

ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS

Sheet 1

APPLICABILITY:

This schedule applies to Customers that receive certain services from electric service provider (ESP). Customers for whom PG&E provides consolidated billing or dual billing will receive checks quarterly from PG&E equal to the sum of the credits, beginning in January 1999. For customers whose ESP provides consolidated billing, PG&E will send to the ESP a check equal to the sum of the credits monthly. No later than January 1, 2000, PG&E will apply the credits directly to customer bills.

TERRITORY:

The entire PG&E service territory.

CREDITS:

1. METER OWNERSHIP CREDITS

If an ESP owns a Direct Access Customer's meter or a Customer owns its own meter, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

Rate Schedule	Per Meter Pe	er Day
All Residential Schedules except as provided belowET	\$0.04016 \$0.04016	(R) (R)
A-1, B-1 Singlephase A-1, B-1 Polyphase A-6, B-6 Singlephase A-6, B-6 Polyphase A-15 TC-1 A-10S, B-10S A-10P, B-10P A-10T, B-10T	\$0.20159 \$0.20159 \$0.06475 \$0.06475 \$0.06475 \$0.05970 \$0.33363 \$3.47239 \$3.47239	(R) (R) (R) (R) (R) (R) (R) (I)
E-19S, B-19S E-19SV, B-19SV E-19P, B-19P E-19PV, B-19PV E-19T, B-19T E-19TV, B-19TV	\$0.36606 \$0.33363 \$3.83813 \$3.47239 \$3.83813 \$3.47239	(R) (R) (I) (I) (I)
E-20S, B-20S E-20P, B-20P E-20T, B-20T	\$0.60106 \$3.83813 \$3.83813	(R) (I) (I)

(Continued)

Advice Decision 6509-E-A

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

Cal. P.U.C. Sheet No.

52680-E 47156-E

ELECTRIC SCHEDULE E-CREDIT
REVENUE CYCLE SERVICES CREDITS

Sheet 2

CREDITS: (Cont'd.)

1. METER OWNERSHIP CREDITS (Cont'd.)

Rate Schedule	Per Meter Pe	r Day
AG-1A, AG-RA/AG-RD, AG-VA/AG-VD, AG-4A/AG-4D, AG-A1, AG-FA	\$0.05579	(R)
AG-5A/AG-5D, AG-A2	\$0.05579	(R)
AG-1B, AG-RB/AG-RE, AG-VB/AG-VE, AG-4B/AG-4E, AG-4BC/AG-4F, AG-B, AG-FB	\$0.18782	(R)
AG-5B/AG-5E, AG-5C/AG-5F, AG-C, AG-FC	\$0.18782	(R)
LS-1 LS-2 LS-3 OL-1	\$0.00000 \$0.00000 \$0.01187 \$0.00000	(1)
BEV-1 BEV-2S BEV-2P	\$0.06475 \$0.36606 \$3.83813	(R) (R) (I)

(Continued)

Cal. P.U.C. Sheet No.

52681-E 47157-E

Cal. P.U.C. Sheet No.

ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 3

CREDITS: (Cont'd.)

METER OWNERSHIP CREDITS (Cont'd.)

Rate Schedule	Per Meter Pe	er Day
Section Schedules S, SB S, SB Residential	\$0.04016	(R)
S, SB Agricultural	\$0.18782	(R)
S, SB Small Light and Power Singlephase (≤ 75 kW)	\$0.06475	(R)
S, SB Small Light and Power Polyphase (≤ 75 kW)	\$0.20159	(R)
S, SB Medium Light and Power (> 75 kW to < 500 kW)	\$0.33363	(R)
S, SB Medium Light and Power S (≥ 500 kW to < 1000 kW)	\$0.36606	(R)
S, SB Medium Light and Power P (≥ 500 kW to < 1000 kW)	\$3.83813	(I)
S, SB Medium Light and Power T (≥ 500 kW to < 1000 kW)	\$3.83813	(I)
S, SB Large Light and Power S (≥ 1000 kW)	\$0.60106	(R)
S, SB Large Light and Power P (≥ 1000 kW)	\$3.83813	(I)
S, SB Large Light and Power T (≥ 1000 kW)	\$3.83813	(I)

Standby rate schedules receive credit for otherwise Note:

applicable rate schedule.

Size threshold stated per KW of reservation capacity.

(Continued)

February 25, 2022 Advice 6509-E-A Issued by Submitted Decision Robert S. Kenney Effective March 1, 2022 Vice President, Regulatory Affairs Resolution

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 52682-E 47158-E

ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS

Sheet 4

CREDITS: (Cont'd.)

2. METER SERVICES CREDITS

If an ESP provides meter services one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served.

Rate Schedule	Per Meter Pe	er Day
All Residential Schedules except as provided below	\$0.03129 \$0.03129	(R) (R)
A-1, B-1 Singlephase A-1, B-1 Polyphase A-6, B-6 Singlephase A-6, B-6 Polyphase A-15 TC-1 A-10S, B-10S A-10P, B-10P A-10T, B-10T	\$0.07132 \$0.07132 \$0.05109 \$0.05109 \$0.05109 \$0.04024 \$0.18454 \$1.07571	(I) (I) (R) (R) (R) (R) (R) (R) (R)
E-19S, B-19S E-19SV, B-19SV E-19P, B-19P E-19PV, B-19PV E-19T, B-19T E-19TV, , B-19TV	\$1.18609 \$0.18454 \$1.55243 \$1.07571 \$2.23626 \$1.07571 \$2.24748	(R) (R) (R) (R) (R) (R)
E-20P, B-20P E-20T, B-20T	\$2.03403 \$2.23626	(R) (R)

(Continued)

Advice Decision 6509-E-A

Issued by Robert S. Kenney Submitted **Effective** Resolution

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

52683-E 47159-E

ELECTRIC SCHEDULE E-CREDIT
REVENUE CYCLE SERVICES CREDITS

Sheet 5

CREDITS: (Cont'd.)

2. METER SERVICES CREDITS (Cont'd.)

Rate Schedule	Per Meter Pe	er Day
AG-1A, AG-RA/AG-RD, AG-VA/AG-VD, AG-4A/AG-4D, AG-A1, AG-FA	\$0.15460	(R)
AG-5A/AG-5D, AG-A2	\$0.15460	(R)
AG-1B, AG-RB/AG-RE, AG-VB/AG-VE, AG-4B/AG-4E, AG-4B/AG-4E, AG-B, AG-FB	\$0.32208	(R)
AG-5B/AG-5E, AG-5C/AG-5F, AG-C, AG-FC	\$0.36942	(R)
LS-1	\$0.00000 \$0.00000 \$0.00106 \$0.00000	(R)
BEV-1BEV-2SBEV-2P	\$0.05109 \$1.18609 \$1.55243	(R) (R) (R)

(Continued)

Cal. P.U.C. Sheet No.

52684-E 47160-E

Cal. P.U.C. Sheet No.

ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS

Sheet 6

CREDITS: (Cont'd.)

2. METER SERVICES CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Day		
Section Schedule S, SB S, SB Residential	\$0.03129	(R)	
S, SB Agricultural	\$0.32208	(R)	
S, SB Small Light and Power Singlephase (≤ 75 kW)	\$0.05109	(R)	
S, SB Small Light and Power Polyphase (≤ 75 kW)	\$0.07132	(I)	
S, SB Medium Light and Power (> 75 kW to < 500 kW)	\$0.18454	(R)	
S, SB Medium Light and Power S (≥ 500 kW to < 1000 kW)	\$1.18609	(R)	
S, SB Medium Light and Power P (≥ 500 kW to < 1000 kW)	\$1.55243	(R)	
S, SB Medium Light and Power T (≥ 500 kW to < 1000 kW)	\$2.23626	(R)	
S, SB Large Light and Power S (≥ 1000 kW)	\$2.24748	(I)	
S, SB Large Light and Power P (≥ 1000 kW)	\$2.03403	(R)	
S, SB Large Light and Power T (≥ 1000 kW)	\$2.23626	(R)	

Note: Standby rate schedules receive credit for otherwise applicable rate schedule. Size threshold stated per kW of reservation capacity.

(Continued)

Advice Decision 6509-E-A

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

52685-E 47161-E

ELECTRIC SCHEDULE E-CREDIT
REVENUE CYCLE SERVICES CREDITS

Sheet 7

CREDITS: (Cont'd.)

3. METER READING CREDITS

If an ESP provides meter reading services for its Customer, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served, whether or not the Customer takes both gas and electric service from PG&E, and the method the ESP uses to read the meter.

Rate Schedule	Per Meter Per Month						
	Commo Site, Ele	Dual commodity e, Electric Only eter Only			MV90-Billed Meters		
All Residential Schedules except as provided below	\$0.22 \$0.22	(I) (I)	\$0.22 \$0.22	(I) (I)	\$8.54 \$8.54	(R) (R)	
A-1, B-1 Singlephase	\$0.32 \$0.32 \$0.26 \$0.26 \$0.26 \$0.16 \$0.57 \$6.24 \$6.24	(I) (I) (I) (I) (I) (I) (I)	\$0.32 \$0.32 \$0.26 \$0.26 \$0.26 \$0.16 \$0.57 \$6.24 \$6.24	(I) (I) (I) (I) (I) (I) (I)	\$9.05 \$9.05 \$11.61 \$11.61 \$1.61 \$8.54 \$7.90 \$21.38 \$21.38	(R) (R) (R) (R) (R) (R) (R) (H)	
E-19S, B-19S E-19SV, B-19SV E-19P, B-19P E-19PV, B-19PV E-19TV, B-19TV	\$4.07 \$0.57 \$4.63 \$6.24 \$20.72 \$6.24	(R) (I) (R) (I) (I)	\$4.07 \$0.57 \$4.63 \$6.24 \$20.72 \$6.24	(R) (I) (R) (I) (I)	\$12.86 \$7.90 \$13.97 \$21.38 \$28.52 \$21.38	(R) (R) (R) (I) (R) (I)	
E-20S, B-20S E-20P, B-20P E-20T, B-20T	\$5.60 \$6.53 \$20.72	(R) (R) (I)	\$5.60 \$6.53 \$20.72	(R) (R) (I)	\$24.44 \$15.87 \$28.52	(R) (R) (R)	

(Continued)

Advice Decision 6509-E-A

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

o. 52686-E o. 47162-E

ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS

Sheet 8

RATES: (Cont'd.)

3. METER READING CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Month								
	Dual Commoo Site, Elec Meter O	ctric	Electric C Site	nly	MV90-Billed Meters				
AG-1A, AG-RA/AG-RD, AG-VA/AG-VD, AG-4A/AG-4D, AG- A1, AG-FA	\$0.30	(R)	\$0.30	(R)	\$11.79	(R)			
AG-5A/AG-5D, AG-A2	\$0.30	(R)	\$0.30	(R)	\$11.79	(R)			
AG-1B, AG-RB/AG-RE, AG-VB/AG-VE, AG-4B/AG-4E, AG-4C/AG-4F, AG-B, AG-FB AG-5B/AG-5E, AG-5C/AG-5F, AG-C, AG-FC	\$0.64 \$0.85	(I) (I)	\$0.64 \$0.85	(I) (I)	\$10.82 \$11.44	(R) (R)			
LS-1LS-2	\$0.00 \$0.00 \$0.01 \$0.00	(R)	\$0.00 \$0.00 \$0.01 \$0.00	(R)	\$0.00 \$0.00 \$8.54 \$0.00	(R)			
BEV-1 BEV-2S BEV-2P	\$0.26 \$4.07 \$4.63	(I) (R) (R)	\$0.26 \$4.07 \$4.63	(I) (R) (R)	\$11.61 \$12.86 \$13.97	(R) (R) (R)			

(Continued)

Advice 6509-E-A Issued by
Decision Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

52687-E 47163-E

ELECTRIC SCHEDULE E-CREDIT
REVENUE CYCLE SERVICES CREDITS

Sheet 9

RATES: (Cont'd.) 3. METER READING CREDITS (Cont'd.)

Rate Schedule	Per Meter Per Month							
Section Schedule S, SB	Dual Commodity Site, Electric Meter Only		Electric O Site	nly	MV90-Bill Meters			
S, SB Residential	\$0.22	(I)	\$0.22	(I)	\$8.54	(R)		
S, SB AgriculturalS, SB Small Light and Power	\$0.64	(I)	\$0.64	(I)	\$10.82	(R)		
Singlephase (≤ 75 kW)	\$0.26	(I)	\$0.26	(I)	\$11.61	(R)		
S, SB Small Light and Power Polyphase (≤ 75 kW)	\$0.32	(I)	\$0.32	(I)	\$9.05	(R)		
S, SB Medium Light and Power (> 75 kW to < 500 kW)	\$0.57	(I)	\$0.57	(I)	\$7.90	(R)		
(≥ 500 kW to < 1000 kW)	\$4.07	(R)	\$4.07	(R)	\$12.86	(R)		
S, SB Medium Light and Power P (≥ 500 kW to < 1000 kW)	\$4.63	(R)	\$4.63	(R)	\$13.97	(R)		
S, SB Medium Light and Power T (≥ 500 kW to < 1000 kW)	\$20.72	(I)	\$20.72	(I)	\$28.52	(R)		
S, SB Large Light and Power S (≥ 1000 kW)	\$5.60	(R)	\$5.60	(R)	\$24.44	(R)		
(≥ 1000 kW)	\$6.53	(R)	\$6.53	(R)	\$15.87	(R)		
S, SB Large Light and Power T (≥ 1000 kW)	\$20.72	(I)	\$20.72	(I)	\$28.52	(R)		

Note: Standby rate schedules receive credit for otherwise applicable rate schedule. Size threshold stated per kW of reservation capacity.

(Continued)

Advice 6509-E-A Issued by
Decision Robert S. Kenney
Vice President, Regulatory Affairs

Submitted Effective Resolution

Cancelling Revis

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

57543-E 52688-E

ELECTRIC SCHEDULE E-CREDIT
REVENUE CYCLE SERVICES CREDITS

Sheet 10

CREDITS: (Cont'd.)

4. BILLING CREDITS

If an ESP provides consolidated billing services for its Customer, one of the following credits will apply, respective of the PG&E rate schedule on which the Customer is served, and whether the ESP is providing full or partial consolidated billing services (defined in Rule 22).

Rate Schedule	Per Account Per Month								
	Partial E Consolid Billing - I Commo	ated Dual	Partial ESP Consolidated Billing - Electric Only		Full ESP Consolidated Billing - Dual Commodity		Full ESP Consolidated Billing - Electric Only Commodity		
All Residential Schedules except as provided below:	\$1.37	(1)	\$1.37	(1)	\$1.37	(1)	\$1.37	(1)	(D)
A-1, B-1 Singlephase . A-1, B-1 Polyphase A-6, B-6 Singlephase A-6, B-6 Polyphase TC-1 A-10S, B-10S A-10P, B-10P	\$1.38 \$1.38 \$1.07 \$1.07 \$1.07 \$0.38 \$2.01 \$5.94 \$5.94	(R) (R) (R) (R) (R) (R) (R) (R)	\$1.49 \$1.49 \$1.08 \$1.08 \$1.08 \$0.64 \$2.18 \$6.12 \$6.12	(R) (R) (R) (R) (R) (R) (R) (R)	\$1.38 \$1.38 \$1.07 \$1.07 \$1.07 \$0.38 \$2.01 \$5.94 \$5.94	(R) (R) (R) (R) (R) (R) (R) (R)	\$1.49 \$1.49 \$1.08 \$1.08 \$1.08 \$0.64 \$2.18 \$6.12 \$6.12	(R) (R) (R) (R) (R) (R) (R) (R)	
E-19S, B-19S E-19SV, B-19SV E-19P, B-19P E-19PV, B-19PV E-19TV, B-19TV	\$11.63 \$2.01 \$12.61 \$5.94 \$30.64 \$5.94	(I) (R) (I) (R) (I) (R)	\$11.95 \$2.18 \$13.10 \$6.12 \$30.93 \$6.12	(I) (R) (I) (R) (R) (R)	\$11.63 \$2.01 \$12.61 \$5.94 \$30.64 \$5.94	(I) (R) (I) (R) (I) (R)	\$11.95 \$2.18 \$13.10 \$6.12 \$30.93 \$6.12	(I) (R) (I) (R) (R) (R)	
E-20S, B-20S E-20P, B-20P E-20T, B-20T	\$17.92 \$19.92 \$30.64	(I) (R) (I)	\$18.27 \$20.35 \$30.93	(I) (R) (R)	\$17.92 \$19.92 \$30.64	(I) (R) (I)	\$18.27 \$20.35 \$30.93	(I) (R) (R)	

(Continued)

Advice Decision 7191-E

Issued by **Shilpa Ramaiya**Vice President
Regulatory Proceedings and Rates

Submitted Effective Resolution

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No. 52689-E 47165-E

ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS Sheet 11

CREDITS: (Cont'd.)

BILLING CREDITS (Cont'd.)

Rate Schedule	Per Account Per Month								
	Partial E Consolid Billing - I Commo	ated Dual	Partial E Consolida Billing Electric C	ated -	Full ES Consolid Billing - I Commo	ated Dual	Full ES Consolid Billing Electric (Commo	ated - Only	
AG-1A, AG-RA/AG-RD, AG-VA/AG-VD, AG-4A/AG-4D, AG-A1, AG-FA	\$0.61	(R)	\$1.27	(R)	\$0.61	(R)	\$1.27	(R)	
AG-5A/AG-5D, AG-A2	\$0.61	(R)	\$1.27	(R)	\$0.61	(R)	\$1.27	(R)	
AG-1B, AG-RB/AG-RE, AG-VB/AG-VE, AG-4B/AG-4E, AG-4C/AG-4F, AG-B, AG-FB	\$0.91	(R)	\$1.44	(R)	\$0.91	(R)	\$1.44	(R)	
AG-5B/AG-5E, AG-5C/AG-5F, AG-C, AG-FC	\$1.83	(1)	\$2.29	(I)	\$1.83	(1)	\$2.29	(1)	
LS-1 LS-2 LS-3 OL-1	\$0.55 \$0.55 \$0.55 \$0.55	(R) (R) (R) (R)	\$0.95 \$0.95 \$0.95 \$0.95	(R) (R) (R) (R)	\$0.55 \$0.55 \$0.55 \$0.55	(R) (R) (R) (R)	\$0.95 \$0.95 \$0.95 \$0.95	(R) (R) (R) (R)	
BEV-1 BEV-2S BEV-2P	\$1.07 \$11.63 \$12.61	(R) (I) (I)	\$1.08 \$11.95 \$13.10	(R) (I) (I)	\$1.07 \$11.63 \$12.61	(R) (I) (I)	\$1.08 \$11.95 \$13.10	(R) (I) (I)	

(Continued)

March 1, 2022

Advice Submitted February 25, 2022 6509-E-A Issued by Decision Robert S. Kenney **Effective** Vice President, Regulatory Affairs Resolution

Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

52690-E 47166-E

ELECTRIC SCHEDULE E-CREDIT REVENUE CYCLE SERVICES CREDITS

Sheet 12

CREDITS: (Cont'd.)

4. BILLING CREDITS (Cont'd.)

Rate Schedule	Per Account Per Month							
	Partial ESP Consolidated Billing - Dual Commodity Partial ESP Consolidated Billing - Electric Only		Full ES Consolida Billing - I Commo	ated Dual	Full ES Consolida Billing Electric C	ated - Only		
Section Schedule S								
S, SB Residential	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)	\$1.37	(I)
S, SB Agricultural	\$0.91	(R)	\$1.44	(R)	\$0.91	(R)	\$1.44	(R)
S, SB Small Light and Power Singlephase (≤ 75 kW) S, SB Small Light and Power Polyphase (≤ 75 kW)	\$1.07 \$1.38	(R) (R)	\$1.08 \$1.49	(R) (R)	\$1.07 \$1.38	(R) (R)	\$1.08 \$1.49	(R) (R)
S, SB Medium Light and Power (> 75 kW to < 500 kW) S, SB Medium Light and Power S (≥ 500 kW to < 1000 kW) S, SB Medium Light and Power P (≥ 500 kW to < 1000 kW) S, SB Medium Light and Power T (≥ 500 kW to < 1000 kW)	\$2.01 \$11.63 \$12.61 \$30.64	(R) (I) (I)	\$2.18 \$11.95 \$13.10 \$30.93	(R) (I) (I) (R)	\$2.01 \$11.63 \$12.61 \$30.64	(R) (I) (I)	\$2.18 \$11.95 \$13.10 \$30.93	(R) (I) (I) (R)
S, SB Large Light and Power S (≥ 1000 kW) S, SB Large Light and Power P (≥ 1000 kW)	\$17.92 \$19.92	(I) (I) (R)	\$18.27 \$20.35	(I) (I) (R)	\$17.92 \$19.92	(I) (I) (R)	\$18.27 \$20.35	(I) (I) (R)
S, SB Large Light and Power T (≥ 1000 kW)	\$30.64	(I)	\$30.93	(R)	\$30.64	(IV) (I)	\$30.93	(R)

Note: Standby rate schedules receive credit for otherwise applicable rate schedule. Size threshold stated per kW of reservation capacity.