



**ELECTRIC SCHEDULE E-SLRP
SCHEDULED LOAD REDUCTION PROGRAM**

Sheet 1

APPLICABILITY: This schedule is available until modified or terminated in the rate design phase of the next general rate case or as directed by the California Public Utilities Commission (CPUC). The Scheduled Load Reduction Program (Program) is intended to give customers the ability to provide load reductions on PG&E's system at pre-scheduled times. Participants must identify a specific four (4) hour time period(s), up to three times per week, that is coincident with the California Independent System Operator's (CAISO) system peak conditions as specified in the SLRP Option Section. During the summer season (June 1 through September 30), the customer commits to reduce their load, and load that is curtailed during an E-SLRP event may not be shifted to another time. Compliance to curtailment is mandatory under the Program and the customer must curtail during its selected SLRP option. This Program may be closed by PG&E without notice when the interruptible program limits set forth by the CPUC have been fully subscribed.

In accordance with CPUC Decision 09-08-027, service under this schedule is currently capped at 0 MW, which is the enrolled megawatt level on August 20, 2009. Customers may request to be placed on a waiting list to be served under this schedule subject to availability under the cap. (N)
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TERRITORY: This schedule is available throughout PG&E's electric service area.

ELIGIBILITY: This schedule is available to PG&E's bundled-service customers on a first-come, first-served basis. Each customer must take service under the provisions of rate Schedules A-10, E-19 (including voluntary), or E-20, or their successors, to participate in the Program and have a minimum average monthly demand of 100 kilowatts (kW). Customers participating in the Program must commit to reduce load by at least fifteen percent (15%) of the customer baseline usage, with a minimum load reduction of 100 kW, as described in the Program Operations Section of this schedule.

Bundled-service customers whose commodity portion of their bill is otherwise calculated as the sum of the products of the customer-specific hourly load and the hourly commodity price are not eligible to take service under this schedule.

Participants must designate an SLRP option in which the customer will reduce their loads when requested (see Program Operation section for details) and the estimated minimum number of kW reduction ("Curtailed Reduction Amount") by which the customer will reduce its load during a Program operation. The Program is limited to a maximum total of 300 megawatts (MW) of estimated contracted Curtailed Reduction Amount for any given day, and 100 megawatts (MW) of estimated contracted Curtailed Reduction Amount for any given SLRP Option time period.

Customer's participation in the Program can only become effective after PG&E determines the customer has complied with all the terms and conditions of this schedule.

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<i>Advice</i>	3558-E-A	<i>Issued by</i>	<i>Date Filed</i>	April 13, 2010
<i>Decision</i>	09-08-027	Jane K. Yura	<i>Effective</i>	January 1, 2010
		<i>Vice President</i>	<i>Resolution</i>	
		<i>Regulation and Rates</i>		



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Sheet 2

ELIGIBILITY: Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must acknowledge that the customer is voluntarily electing to participate this program for part or all of its load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than 50% of its average peak load to interruptible programs. (T)
(T)

ENROLLMENT: Customers must enroll using PG&E's demand response enrollment website. (N)

METERING EQUIPMENT: Each service agreement must have an interval meter capable of recording usage in 15-minute intervals installed that can be read remotely by PG&E. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least 10 days prior to participating in the Program to establish baseline. If required, PG&E will provide and install the metering equipment at no cost to the customer. If applicable, the customer is responsible for the installation and monthly fees associated with telephone equipment and a dedicated line required for the remote reading or monitoring of the interval meter.

Customers receiving an interval meter at no charge from PG&E through this Program will be able to continue to use it at no additional cost even after the program is terminated, provided that the customer remained in the Program continuously for a minimum period of one year. A customer who receives an interval meter through this Program, but who: 1) later elects to leave the Program prior to the one-year anniversary date, or 2) fails to fully comply in at least 10 events in a 12-month period; or 3) is terminated for non-compliance, will reimburse PG&E for all expenses associated with the installation and maintenance of the meter. Such charges will be collected as a one-time payment pursuant to Electric Rule 2, Section I, and any failure to pay such charges will subject the customer to service termination pursuant to Electric Rule 11, Section K.

SLRP OPTIONS: Participants in the Program will elect on the Demand Response Program Application a specific SLRP option(s). The SLRP option(s) corresponds with the day of the week and the time the customer agrees to reduce load. Participants on this Program will be required to curtail only during the summer season (June 1 through September 30) during the time period that corresponds with the customer's elected SLRP option(s). Participants must make an election of up to three of the following options per week, with no more than two of the SLRP options occurring during the same time period: (T)

SLRP Options

Day of Week	Time Period 8 a.m. – 12 Noon	Time Period 12 Noon – 4 p.m.	Time Period 4 p.m. – 8 p.m.
Monday	1A	1B	1C
Tuesday	2A	2B	2C
Wednesday	3A	3B	3C
Thursday	4A	4B	4C
Friday	5A	5B	5C

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Sheet 3

PROGRAM OPERATIONS: During the summer season (June 1 through September 30) a Scheduled Load Reduction Program event may occur up to fifteen times per week, three times each day, Monday through Friday, excluding holidays.

Participants in the Program are required to reduce their load by at least fifteen percent (15%) of the customer-specific baseline usage, with a minimum load reduction of 100 kilowatts (kW) during the time period that corresponds with the customer's elected SLRP option(s) as stated on the Demand Response Program Application.

The customer's specific baseline is based on the average of the immediate past 10 similar days. Similar days are weekdays, excluding holidays. The baseline will be calculated on an hourly basis using the average of the same actual curtailment hour for the 10 days. The 10 similar days will exclude days when the customer was paid to reduce load or was subject to a rotating outage, or subject to an Optional Binding Mandatory Curtailment (OBMC) event.

For the duration of the contract, participants are required to comply and reduce load each and every time their elected SLRP option(s) (day of the week and corresponding elected time) occurs. The customer will not receive any type of notification to reduce load under the Program, but it is the customer's responsibility to take the appropriate actions necessary to comply with the load reduction when their elected SLRP option(s) occurs.

If the customer is in non-compliance with the terms and conditions of this schedule PG&E reserves the right to terminate the customer's participation in the Program.

DEMAND RESPONSE OPERATIONS WEBSITE: The customer's actual energy usage is available at PG&E's demand response operations website. This data may not match billing quality data, and the customer understands and agrees that the data posted to PG&E's demand response operations website will be treated as final and that all incentive payment calculations will be based on this data.

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INCENTIVE PAYMENT: PG&E will evaluate and pay for the customer load reductions realized under the Program within a period no longer than ninety (90) days after each curtailment event, depending on where the curtailment event falls within the participant's actual billing cycle. The incentive payments will be reflected in the customer's regular monthly bill as an adjustment. The customer's total monthly bill for service, including the SLRP Incentive Payment, shall always be a positive value, or zero.

Energy reduction will be determined as the difference between a customer's specific baseline for the actual curtailment hours and the customer's actual energy usage during those same hours during the summer season (June 1 through September 30). If this difference does not meet the minimum load reduction stated in the Eligibility Section of this schedule, no incentive payment will be made. Incentive payments will be calculated by multiplying the kilowatt-hour (kWh) of reduced energy during the curtailment event by an incentive level that is based on the customer's elected SLRP Option.

Customers who meet the minimum load reduction threshold will receive an incentive level of \$0.10 per kilowatt-hour (kWh) for reduced energy.

PG&E may, at its discretion, elect to evaluate and pay out the incentives associated with several events together in a single payment.

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Sheet 4

NON-COMPLIANCE:

There are three possible types of non-compliance within the Program, which will result in non-payment of incentives available or removal from the program:

1. Minimum Load Reduction: Participating customers who do not reduce load by the minimum reduction required during their elected SLRP curtailment period will not receive an incentive payment for any load reduction that they may have achieved for that event.
2. Load Shifting: Load shifting to an on-peak time period (12 Noon – 6:00 p.m.) on another day is considered non-compliance. Load shifting will be determined as follows:
 - a. For customers with existing interval meters in operation for at least 12 months and who do not meet the criteria specified in section b below, the customer's average consumption in the monthly on-peak period from the previous year's same month will be compared to the current year's average monthly on-peak consumption on non-SLRP event days. Energy consumption in excess of 15% of the previous year's on-peak average consumption will cause that month's SLRP incentive payment to be reduced to zero.
 - b. For customers without an interval meter in operation for at least 12 months, or for those customers with interval meters whose current year's same month average usage varies by more than five percent (5%) of the previous year's same month average usage, the energy usage during the on-peak period for the four (4) weekdays following a curtailment, unaffected by program operations and excluding holidays, will be evaluated and cannot exceed the customer's posted baseline amount by more than 15%. In addition, for customers who have elected a morning SLRP Option (Option A), the energy usage during the on-peak period for the day of the curtailment will also be evaluated and cannot exceed the customer's posted baseline amount by more than 15%. Failure to meet this limitation in any of the review days will cause the respective SLRP incentive payment for that event to be reduced to zero.
3. 12-Month Non-Compliance: Failure to successfully comply in five (5) events in a rolling 12-month period will result in the removal of the participant from the Program. Participants who are terminated from the program will be excluded from participating in this program for a period of 12 months commencing from the date of termination.

PROGRAM TERMS:

Customers will remain on the Program unless the participant cancels their participation during a November Review Period (November 1 – November 30). Customer shall provide written notification of such changes to PG&E. Cancellation will take effect January 1 of the following year. (T)

PG&E reserves the right to terminate the Program, with Commission approval and thirty (30) days written notice to participants. (T)

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Advice	3033-E	Issued by	Date Filed	April 10, 2007
Decision	06-11-049	Robert S. Kenney	Effective	April 30, 2007
		Vice President, Regulatory Affairs	Resolution	



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Sheet 5

INTERACTION WITH CUSTOMER'S OTHER APPLICABLE PROGRAMS AND CHARGES:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity. E-SLRP customers may not participate in the California ISO Participation Load Program (Supplemental and Ancillary Services).

Customers may participate in one of the following: PG&E's Base Interruptible Program (Schedule E-BIP), the "Day Of" option of its Capacity Bidding Program (E-CBP), or Optional Binding Mandatory Curtailment Program (Schedule E-OBMC). If a customer is enrolled in two programs with simultaneous or overlapping events, the customer will receive payment for the capacity program and not for the simultaneous hours of the energy program.

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