



Gas Sample Form No. 79-1209A
Attachment A - Interconnection Screening Study

Sheet 1

(N)

(N)

**Please Refer to Attached
Sample Form**

(Continued)

Advice 4366-G
Decision 20-12-031

Issued by
Robert S. Kenney
Vice President, Regulatory Affairs

Submitted January 20, 2021
Effective February 19, 2021
Resolution _____

ATTACHMENT A – INTERCONNECTION SCREENING STUDY

Services Agreement between _____ and _____
Effective _____

Utility will provide the Company with a report that provides a preliminary non-binding initial assessment of the nearest Utility pipeline that has Takeaway Capacity to accommodate Company's requested maximum hourly injection volume / flow rate and of a pipeline of lesser capacity closest to the Company's Conditioning Facilities and its Takeaway Capacity as described below (the "Services").

Utility proposes to analyze the impact on its gas transmission system of receiving _____ minimum, average and maximum, respectively, thousand Standard cubic feet per day (MScfd) on a ratable 1/24th hourly basis of new supply at _____, California, on a () Displacement and/or an () Expansion basis.

The findings will not constitute a proposal by Utility. Utility will not have performed a specific site or route evaluation or estimated any costs for the Company's project.

Utility urges the Company to enter into a Preliminary Engineering Study with Utility to develop a preliminary engineering cost estimate for this specific project.

Because of the exclusions and limitations of this initial review, Utility does not recommend that the Company use this screening study for any other purpose, including any substantive planning or other decisions regarding the cost or viability of its project, except to further evaluate site(s) potentially suitable for additional Interconnection Screening Study(ies) and/or Preliminary Engineering Study(ies). Any use by the Company is solely at its own risk and should factor in the above risks and limitations.

A report that summarizes the Utility's assumptions, parameters, limitations and identifies the nearest pipeline that has Takeaway Capacity to accommodate Company's maximum injection volume/flow rate, a preliminary pipeline route and length for interconnection to Utility's pipeline system and the then-current maximum allowable operating pressure and, if available, operating pressures of the existing Utility pipeline system receiving Gas from the Receipt Point and of a pipeline of lesser capacity closest to the Company's Conditioning Facilities and its Takeaway Capacity will be provided to the Company.

The estimated cost to perform the Services is \$ _____. Utility will complete the analysis within _____ business days after receipt and Utility posting of Company's payment, if applicable.

Capitalized terms used but not defined in this Attachment have the meaning ascribed to them in Utility's Tariff Rule No. 29.

ATTACHMENT A – INTERCONNECTION SCREENING STUDY

Accepted and agreed to by their respective authorized representatives:

Pacific Gas and Electric Company

Company Name

Signature

Signature

Print Name

Print Name

Title

Title

Date

Date