



Gas Sample Form No. 79-756
Natural Gas Service Agreement

Sheet 1

**Please Refer to Attached
Sample Form**



NATURAL GAS SERVICE AGREEMENT

DISTRIBUTION

- Customer
- Division ES&S
- Tariff Interpretations
- Gas Billing Solutions
- _____
- _____

REFERENCES

Tansp.ID.#: _____
 Account ID#: _____
 SA#: _____
 Other Agmts: _____

 CRM: _____
 CRM. Phone: _____
 D&B # or Taxpayer ID: _____

GENERAL

1. This Natural Gas Service Agreement (NGSA), between Pacific Gas and Electric Company (PG&E), a California Corporation, and _____ (Customer), a(n) _____, (together referenced as "Parties"), is for gas service to (service address): _____
2. Customer agrees to pay for, and PG&E agrees to provide, natural gas service in accordance with the provisions of this NGSA, attached exhibits, and the applicable PG&E gas rate schedule(s) and rules, as approved by the Public Utilities Commission of the State of California (CPUC).
3. This NGSA includes, where applicable, Exhibit A (A.1, A.EG, A.NGV4, A.WSL, A.LNG (Rates and Metering Information)), Exhibit B (Contract Quantities), Exhibit C (Scheduling and Operations Data), and Exhibit D (Customer Contact and Billing Addresses). All applicable Exhibits are incorporated into and made a part of this NGSA. Exhibits may be amended from time to time in accordance with this NGSA.
4. Attached to this NGSA are applicable PG&E gas rate schedule(s) and rules in effect at the time of NGSA execution. Both Parties agree to abide by the provisions of the applicable rate schedule(s), as amended or their successor rate schedules, as well as all applicable PG&E gas rules and gas tariff schedules, as may be amended from time to time.

TERM

5. This NGSA shall be effective upon the date that both Parties have executed the agreement, or on _____ (specify effective date). The initial term of this NGSA, unless otherwise specified in Exhibit A, will be twelve (12) months unless Customer ceases to take gas service at the facility served by this NGSA. After twelve (12) months, this NGSA will continue on a month-to-month basis unless terminated by Customer upon thirty (30) days' prior written notice to PG&E, or unless terminated by PG&E upon the approval of or an order by the CPUC. Termination by the Customer will take effect on the first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. This NGSA will also terminate if Customer's gas use no longer qualifies for the rate schedule(s) specified in Exhibit A.

RATES AND CONTRACT QUANTITIES

6. The rate(s) to be charged for all natural gas service under this NGSA shall be specified in Exhibit A.
7. Contract quantities for all service under this NGSA are specified in Exhibit B.

† Information collected on this form is used in accordance with PG&E's Privacy Policy. The Privacy Policy is available at pge.com/privacy.

MODIFICATIONS TO NGSА AND EXHIBITS

8. Revisions or modifications to this NGSА or its incorporated exhibits must be agreed to by both Parties subject to the conditions noted below.
9. Revisions to Exhibit A: A substitution of one rate schedule(s) for other rate schedules may only be made as specified in the provisions of the applicable rate schedule(s). Unless mutually agreed to by both Parties, a change from one rate schedule to another rate schedule may only be made once every twelve (12) months. Such revisions must be agreed to by both Parties. Unless otherwise agreed to by both parties, revisions will then take effect on the first day of the calendar month that occurs at least thirty (30) days after the request for the revision and remain in effect for a minimum of twelve (12) months. Negotiated provisions as specified in Exhibits A.2 or A.EG-NEG, if applicable, will be revised as specified in that exhibit.
10. Revisions to Exhibit B: Customer or PG&E may request to adjust the contract quantities specified in Exhibit B if there are changes in the equipment or operations at Customer's premises. Such changes must be consented to by the other party and a modified Exhibit B must be executed by both Parties. Such revisions will take effect as soon as they are processed by PG&E, unless Customer requests a later date.
11. Revisions to Exhibit C or D: Customer may request revisions to Exhibit C or D at any time. Such revisions will take effect as soon as they are received and processed by PG&E, unless Customer requests a later date. Revisions to Nominating Marketer and Nominating Marketer ID Numbers on Exhibit C and Formal Communications contact and mailing address on Exhibit D must be requested in writing. All other revisions to Exhibit C or D can be changed by Customer directly contacting PG&E. Nominating Marketer contact information may be changed by Customer or Nominating Marketer by directly contacting PG&E.

COMMUNICATIONS

12. Communications about routine operations such as start-ups, shut-downs, gas nominations and scheduling, should be directed by Customer to PG&E using the addresses specified in Exhibit C.
13. Formal communications concerning this NGSА shall be in writing. Formal communications are those for anything other than routine operations. Formal communications include modifications to rate schedules, nominating marketers, and contract quantities. Formal communications are to be delivered to the appropriate address, as specified in Exhibit D. Either Party must designate by written notice any change of address to which formal communications should be sent.

BILLING

14. PG&E will bill Customer at the applicable rate(s) set forth in Exhibit A for natural gas service during the billing month.
15. PG&E will initially send Customer's monthly billings to the address specified in Exhibit D. Customer may request a change to the mailing address by directly contacting PG&E.

ASSIGNMENT

16. This NGSA shall not be assigned by either Party without the written consent of the other. Such consent shall not be unreasonably withheld. Any successor to or transferee or assignee of the rights of a Party, whether by voluntary transfer, judicial sale, foreclosure sale, or otherwise, shall be subject to all terms and conditions of this NGSA to the same extent as though such successor, transferee or assignee were an original Party. Assignment of this NGSA shall not release the assigning Party from any of the obligations under this NGSA unless such a release is agreed to in writing by the other Party and the assignee. Notwithstanding the above, assignment of the entire interest and obligations of PG&E hereunder may be made to a parent or Affiliate of PG&E, or to an entity succeeding to all or substantially all of the business properties and assets of PG&E, following written notice to Customer and without obtaining the written consent of the Customer.

EXCLUSIVE NATURE AND INTERPRETATIONS

17. With the exception of the CPUC-approved tariff and rule changes as provided in paragraph 27, and for changing contact names, mailing addresses, e-mail addresses, telephone and fax numbers as provided for in paragraphs 8, 11, and 15, no subsequent modification or amendment of this NGSA or of any of its exhibits shall be effective unless in writing, and accompanied by a Natural Gas Service Agreement Modification Revised Exhibits Form (Form No. 79-757) signed by a duly authorized representative of each Party.
18. This NGSA does not change the obligations, restrictions or rights contained in other agreements between Parties unless expressly indicated in this NGSA. Customer and PG&E agree that all understandings between them regarding the gas service to be provided under this NGSA are set forth or referenced in this NGSA. No agreements, representations, memoranda, or any other form of communication, written or oral, exchanged before the signing of this NGSA (other than PG&E's tariffs), shall be grounds for altering or interpreting the terms of this NGSA.
19. The waiver by either Party of any breach of any term, covenant or condition contained in this NGSA, or any default in the performance of any obligations under this NGSA, shall not be deemed to be a waiver of any other breach or default of the same or any other term, covenant, condition or obligation. Nor shall any waiver of any incident of breach or default constitute a continuing waiver of the same.
20. This NGSA shall be interpreted under the laws of the State of California, excluding any choice of law rules which may direct the application of the laws of another jurisdiction. This NGSA and the obligations of the Parties are subject to all valid laws, orders, rules, and regulations of the authorities having jurisdiction over this NGSA (or the successors of those authorities).
21. Complaints against PG&E arising out of this NGSA may be asserted or filed and shall be enforced only under the provisions of Section 1702 of the Public Utilities Code. Each Party shall be entitled to recover reasonable costs, including attorney fees, to collect payment for services previously performed or other amounts due and owing under this NGSA.
22. Nothing in this NGSA shall be construed to create any duty to, any standard of care with reference to, or any liability to any third party.

NATURAL GAS SERVICE AGREEMENT

23. PG&E shall have no liability to Customer, or any assignee thereof, for any curtailments, interruptions of service or losses of gas pursuant to this Agreement, PG&E's gas Rules or rate schedules. The liability of PG&E for any curtailments, interruptions of service, or gas losses otherwise arising out of mistakes, omissions, interruptions, delays, errors or defects in any of the gas services or facilities used or furnished by PG&E shall in no event exceed an amount equal to any applicable pro rata charges for the period during which the services or facilities are affected by the mistake, omission, interruption, loss, delay, error or defect; provided, however, that the provisions hereof shall not apply to damages caused by willful misconduct, fraudulent conduct or violations of law by PG&E.
24. No Party under this Agreement shall be assessed any special, punitive, consequential, incidental, or indirect damages, whether in contract or tort (including negligence) or otherwise, for any breach, actions, or inactions arising from, out of, or related to this Agreement.

FORCE MAJEURE

25. In the event either Customer or PG&E is rendered unable, wholly or in part, by force majeure to carry out its obligations under this Agreement, it is agreed that, upon such Party giving notice as soon as practicable in writing (or as soon as practicable by facsimile or telephone if confirmed in writing within seventy-two (72) hours) but in no event delivered to the other Party later than five (5) business days after the onset of the force majeure condition, then the obligations of the Party giving such notice, so far as they are affected by such force majeure, shall be suspended during the continuance of the effects of the cause; provided that such notice shall give the other Party reasonably full particulars of such force majeure, including the circumstances preventing or delaying performance hereunder; and provided that the Party subject to such force majeure shall remedy it so far as possible with all reasonable dispatch; and further provided that no force majeure shall be cause for delay in the payment for services rendered prior to its inception.
26. The term "force majeure," as employed herein, shall mean acts of God, strikes, lockouts or other industrial disturbances, acts of the public enemy, wars, blockage, insurrection, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, high water, washouts, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the necessity for making non-routine repairs or non-routine alterations to machinery or lines of pipe, freezing lines of pipe, acts of civil or military authority (including, but not limited to, courts, or administrative or regulatory agencies), and any other cause, whether of the kind herein enumerated or otherwise, not within the control of the Party claiming suspension and which, by the exercise of due diligence, that Party is unable to prevent or overcome.
- a. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the Party having the difficulty, and the above requirement that any force majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the Party having the difficulty.
 - b. It is understood and agreed that "force majeure" as used herein shall not include scheduled and routine maintenance and repairs of machinery and lines of pipe, operational flow orders, emergency flow orders, or diversion orders in accordance with PG&E Gas Rule 14, financial considerations, or the unavailability of upstream or downstream transportation or supply.

REGULATORY

NATURAL GAS SERVICE AGREEMENT

- 27. Customer shall not take any action which may subject PG&E's gas operations to the jurisdiction of the Federal Energy Regulatory Commission (FERC) or any successor to the FERC. Any such action is cause for the immediate termination of this NGSA.
- 28. This NGSA shall at all times be subject to any changes or modifications the CPUC may direct from time to time in the exercise of its jurisdiction. Such changes or modifications may be to this NGSA or to PG&E's applicable tariff schedules and rules.

AGREED TO BY:

PACIFIC GAS AND ELECTRIC COMPANY

(Customer)

(Signature)

(Type/Print Name)

(Title)

(Date)

(Signature)

(Type/Print Name)

(Title)

(Date)

Attachments: Exhibits: Exhibit A. _____-Rates and Metering Information
 Exhibit B-Contract Quantities
 Exhibit C-Scheduling and Operations Data
 Exhibit D-Customer Contact and Billing Addresses

Tariffs: Rate Schedule(s) _____
 Gas Rules 1, 2, 9, 10, 11, 12, 14, 17, 21, 29



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.EG
RATES AND METERING INFORMATION

CUSTOMER NAME: _____ **Transp. ID No.:** _____

I. TERM:

The provisions specified in this Exhibit A.EG will take effect on _____ (date), with an initial term of twelve (12) months. After the initial term, these provisions will continue on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSA), upon thirty (30) days written notice to PG&E. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. Per gas Rule 12, certain noncore Customers are prohibited from reclassification to core service. If this Exhibit A.EG has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. NONCORE RATE SCHEDULES:

Transportation: Customer elects to receive noncore natural gas transportation service under the terms and conditions of Schedule G-EG. All noncore natural gas transportation that does not qualify under Schedule G-EG is provided under the terms and conditions of Schedule G-NT. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C, unless G-EG is taken in conjunction with a core rate schedule and gas is provided by a Core Procurement Group.

III. CORE RATE SCHEDULE(S):

This Section must be completed if Customer is taking transportation and/or procurement service under a core rate schedule in conjunction with Schedule G-EG.

Non-PG&E supplied gas under Schedule G-_____ (PG&E transportation service only). Procurement service cannot be supplied by a Core Procurement Group. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.

Gas supplied by a Core Procurement Group in conjunction with Schedule G-_____. This option is only available to a facility that 1) qualifies as a cogeneration facility pursuant to California Public Utilities Code Section 218.5 and 2) has a rated generation capacity of less than five-hundred kilowatts (500 kW) and 3) does not have a generation usage exceeding 250,000 therms per year. If gas is supplied by a Core Transport Agent (CTA), indicate the CTA Group name and number in Special Billing instructions.

IV. FRANCHISE FEE SURCHARGE EXEMPT:

Enter Yes in box if Customer's usage is exempt from charges under Schedule G-SUR because Customer is a political subdivision of the state of California.¹

¹ The exemptions are specified in Schedule G-SUR.



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.EG
RATES AND METERING INFORMATION

CUSTOMER NAME: _____ **Transp. ID No:** _____

V. METERING INFORMATION: Metering and service point information will be completed and updated by PG&E, as needed.

GAS METER INFORMATION:

Service Point No.	Meter Badge Number	Submete Badge Number²	Meter Serves Core or Noncore³	BB Trans. Dist.⁴	Does Meter Only Serve Gen.Load⁵	Is Gen Load Cogen?⁶
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NET ELECTRIC OUTPUT METER INFORMATION IF GAS METER SERVES BOTH GENERATION AND NON-GENERATION LOAD: Metering and service point information will be completed and updated by PG&E, as needed. Customer-Owned metering is at PG&E's Sole Discretion.

Net Electric Output Service Point No.	Meter Badge Number	Submeter Badge Number
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The Net Electric Output meter is owned by: (indicate below)

Customer-Owned: Monthly meter reads will be provided by: _____ Customer or by _____ PG&E (indicate by placing a check in the appropriate space).

PG&E-Owned

² Completed only if a subtractive meter to the primary meter exists for service point number.

³ Meters for new NGSAs or meters added to existing NGSAs must serve either 100% core or 100% noncore load. If meter serves generation load and the otherwise-applicable rate is a core rate schedule or the Customer is receiving procurement from a Core Procurement Group, "Core" will be entered.

⁴ This area is used to indicate if the meter is to be billed at the Backbone Level Rate ("BB") under Schedule G-EG. If meter serves noncore load that is not billed at the Backbone Level Rate, the designation will be "Trans" or "Dist" to indicate whether meter is connected to the Transmission or Distribution System respectively. If meter serves core load, the designation "Dist" is used.

⁵ "Yes" indicates the meter serves only electric generation (EG). "No" indicates the meter serves only non-generation load. "Both" indicates the meter serves both generation and non-generation load.

⁶ "Yes" indicates that the generation facility qualifies as a cogeneration facility pursuant to California Public Utilities Code 218.5, otherwise, "No" will be entered. Gas that is used for generation through this meter is exempt from G-SUR charges. The exemption is specified in Schedule G-SUR.



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.EG
RATES AND METERING INFORMATION

CUSTOMER NAME: _____ **Transp. ID No:** _____

VI. HEAT RATE AND GENERATOR CAPACITY:

Enter Generator Capacity for all Customers. The Annual Average Heat Rate must be completed if the electric generation equipment does not have a separate PG&E installed gas meter. All delivered gas that does not qualify for Schedule G-EG will be billed at the otherwise applicable rate. The Annual Average Heat Rate can be adjusted by PG&E based on actual recorded values.

Generator Capacity _____ (kW)

Annual Average Heat Rate _____ (BTU/kWh)

VII. SPECIAL BILLING INSTRUCTIONS:



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.EG-NEG
NEGOTIATED TERMS AND CONDITIONS

CUSTOMER NAME: _____ **Transp.ID No:** _____

If Exhibit A.EG-NEG is used, then an Exhibits A.EG must also be completed to indicate the standard rates provided in conjunction with the negotiated provisions specified below. Exhibit A.EG is also needed to specify the accounting and metering information.

NONCORE RATE SCHEDULE(S) AND CONTRACT QUANTITIES:

Customer elects to receive natural gas service under the terms and conditions of Schedule G-EG (Gas Transportation Service to Electric Generation) under the negotiated terms and conditions set forth below. All terms and conditions not expressly set forth will be considered to be unchanged from the standard provision specified in Schedule G-EG.

1. TERM

The negotiated provisions indicated in this Exhibit A.EG-NEG shall be for _____ days, or _____ months (only indicate days if these provisions are for less than one (1) month), and become effective on _____ (date). After the end of the initial term, negotiated provision will: (select only one option)

- terminate on _____ (end date), or;
- Continue on a day-to-day basis until terminated upon thirty (30) days written notice by PG&E or Customer.

2. NEGOTIATED RATES:

Monthly Charge:

Volumetric Charge:

3. USE-OR-PAY OBLIGATION:

4. OTHER SPECIAL INSTRUCTIONS OR PROVISIONS:



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.LNG
RATES AND METERING INFORMATION

A.
CUSTOMER NAME: _____ **Transp. ID No.:** _____

I. TERM:

The provisions specified in this Exhibit A.LNG will take effect on _____ (date) and will continue on a month to month basis until terminated or revised by Customer or by PG&E (as specified in the NGSA), upon thirty (30) days written notice to PG&E. If this Exhibit A.LNG has been revised, indicate the effective date of the latest revision here:
_____ (revision effective date).

II. NONCORE RATE SCHEDULE:

B. Rate Schedule

Customer agrees to purchase and PG&E agrees to provide a supply of Liquefied Natural Gas pursuant to the terms of this Agreement and to experimental rate Schedule G-LNG, or its successor.

B. Procurement:

Service provided hereunder requires gas be supplied for liquefaction by a supplier other than PG&E. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.

III. LIABILITY:

Customer accepts all risks related to the operation and transfer of LNG to Customer's motor vehicles at PG&E's LNG filling station(s) and agrees to hold PG&E and its employees harmless from any and all damages resulting from ingress, egress, and filling with LNG at any PG&E facility or any other damage or injury whether to persons or property as a result of or in direct relationship to the filling of Customer transport vehicles with LNG, excepting only such damage or injury caused by the sole negligence or willful misconduct of PG&E. Due to the experimental nature of this schedule PG&E does not guaranty the ability to provide continuous service under this rate schedule.

IV. SPECIAL BILLING INSTRUCTIONS:



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.NGV4
RATES AND METERING INFORMATION

CUSTOMER NAME: _____ **Transp. ID No.:** _____

I. TERM:

The provisions specified in this Exhibit A.NGV4 will take effect on _____ (date), with an initial term of twelve (12) months. After the initial term, these provisions will continue on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSAs), upon thirty (30) days written notice to PG&E. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. If this Exhibit A.NGV4 has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. NONCORE RATE SCHEDULES:

Transportation: Customer elects to receive noncore natural gas transportation service under the terms and conditions of Schedule G-NGV4. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.

III. CORE RATE SCHEDULE(S):

This Section must be completed if Customer is taking service under a core rate schedule in conjunction with Schedule G-NGV4.

[] Non-PG&E-supplied gas. (PG&E transportation service only). Transportation service is provided under Schedule G-_____. Procurement service cannot be supplied by a Core Procurement Group. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C

IV. FRANCHISE FEE SURCHARGE EXEMPT:

[] Enter Yes in box if Customer's usage is exempt from charges under Schedule G-SUR.¹

¹ The exemptions are specified in Schedule G-SUR.



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.NGV4
RATES AND METERING INFORMATION

CUSTOMER NAME: _____ **Transp. ID No.:** _____

V. METERING INFORMATION: Metering and service point information will be completed and updated by PG&E, as needed.

GAS METER INFORMATION:

Service Point No.	Meter Badge Number	Submeter Badge Number²	Meter Serves Core or Noncore³	BB Trans. or Dist.⁴
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VI. SPECIAL BILLING INSTRUCTIONS:

² Completed only if a subtractive meter to the primary meter exists for service point number.

³ For new NGSAs and meters added to an existing NGSAs, each listed meter must serve either 100% core or 100% noncore.

⁴ This area is used to indicate whether meter is to be billed at the Backbone Level ("BB"), Transmission Level ("Trans"), or Distribution Level ("Dist") rates under Schedule G-NGV4.



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.WSL
RATES AND METERING INFORMATION
WHOLESALE/RESALE NATURAL GAS SERVICE

CUSTOMER NAME: _____ **Transp.ID No.:** _____

I. TERM:

Customer elects to receive service under the provisions of rate Schedule G-WSL (Gas Transportation Service to Wholesale/Resale Customers). This Exhibit A.WSL takes effect on _____ (date), and continues on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSA), upon thirty (30) days written notice. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. If this Exhibit A.WSL has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. CORE LOAD:

Column A on Exhibit B must be completed to indicate the core monthly quantities.

Indicate the percentage of gas load that will be considered core _____ %

Please check, if applicable.

Transportation-Only Service under Schedule G-WSL.

III. NONCORE LOAD:

Column B on Exhibit B must be completed to indicate the noncore monthly quantities.

Indicate the percentage of gas load that will be considered noncore _____ %

Please check, if applicable:

Transportation-Only Service under Schedule G-WSL



NATURAL GAS SERVICE AGREEMENT

EXHIBIT A.WSL

**RATES AND METERING INFORMATION
WHOLESALE/RESALE NATURAL GAS SERVICE**

**EXHIBIT A.WSL - RATES AND TERM
WHOLESALE/RESALE NATURAL GAS SERVICE**

CUSTOMER NAME: _____ **Transp.ID No.:** _____

IV. GAS METER INFORMATION:

Service Point No.

Meter Badge No.

V. SPECIAL BILLING INSTRUCTIONS:



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.1
RATES AND METERING INFORMATION

CUSTOMER NAME: _____ **Transp. ID No.:** _____

I. TERM:

The provisions specified in this Exhibit A.1 will take effect on _____ (date), with an initial term of twelve (12) months. After the initial term, these provisions will continue on a month-to-month basis until terminated or revised by Customer or by PG&E (as specified in the NGSA), upon thirty (30) days written notice to PG&E. Termination or revision by the Customer will take effect on first day of the calendar month that occurs at least thirty (30) days after notification, unless otherwise agreed by PG&E. Per gas Rule 12, certain noncore Customers are prohibited from reclassification to core service. If this Exhibit A.1 has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

II. NONCORE RATE SCHEDULES:

Transportation: Customer elects to receive noncore natural gas transportation service under the terms and conditions of Schedule G-NT. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C.

III. CORE RATE SCHEDULE(S):

This Section must be completed if Customer is taking service under a core rate schedule in conjunction with Schedule G-NT.

Non-PG&E-supplied gas. (PG&E transportation service only). Transportation service is provided under Schedule G-_____. Procurement service cannot be supplied by a Core Procurement Group. Please list all Nominating Marketers having the authority to make daily gas nominations in Exhibit C

IV. FRANCHISE FEE SURCHARGE EXEMPT:

Enter Yes in box if Customer's usage is exempt from charges under Schedule G-SUR because Customer is a political subdivision of the state of California.¹

¹ The exemptions are specified in Schedule G-SUR.



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.1
RATES AND METERING INFORMATION

CUSTOMER NAME: _____ **Transp. ID No:** _____

V. METERING INFORMATION: Metering and service point information will be completed and updated by PG&E, as needed.

GAS METER INFORMATION:

<u>Service Point No.</u>	<u>Meter Badge Number</u>	<u>Submeter Badge Number²</u>	<u>Meter Serves Core or Noncore³</u>	<u>BB Trans. or Dist.⁴</u>
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VI. SPECIAL BILLING INSTRUCTIONS:

² Completed only if a subtractive meter to the primary meter exists for service point number.

³ For new NGSAs and meters added to an existing NGSA, each listed meter must serve either 100% core or 100% noncore.

⁴ This area is used to indicate whether meter is to be billed at the Backbone Level ("BB"), Transmission Level ("Trans"), or Distribution Level ("Dist") rates under Schedule G-NT.



NATURAL GAS SERVICE AGREEMENT
EXHIBIT A.2
NEGOTIATED TERMS AND CONDITIONS

CUSTOMER NAME: _____ Transp.ID No: _____

If Exhibit A.2 is used, then an Exhibit A.1 must also be completed to indicate the standard rates provided in conjunction with the negotiated provisions specified below. Exhibit A.1 is also needed to specify the accounting and metering information.

NONCORE RATE SCHEDULE(S) AND CONTRACT QUANTITIES:

Customer elects to receive natural gas service under the terms and conditions of Schedule G-NT (Noncore Transportation Service) under the negotiated terms and conditions set forth below. All terms and conditions not expressly set forth will be considered to be unchanged from the standard provision specified in Schedule G-NT.

1. TERM:

The negotiated provisions indicated in this Exhibit A.2 shall be for _____ days, or _____ months (only indicate days if these provisions are for less than one (1) month), and become effective on _____ (date). After the end of the initial term, negotiated provision will: (select only one option)

- [] terminate on _____ (end date), or;
[] Continue on a day-to-day basis until terminated upon thirty (30) days written notice by PG&E or Customer.

2. NEGOTIATED RATES:

Monthly Charge:

Volumetric Charge:

3. USE-OR-PAY OBLIGATION:

4. OTHER SPECIAL INSTRUCTIONS OR PROVISIONS:



NATURAL GAS SERVICE AGREEMENT

EXHIBIT B

CONTRACT QUANTITIES

CUSTOMER NAME: _____ **Transp.ID No.:** _____

This Exhibit B was modified on _____ (Date)

I. MAXIMUM DAILY QUANTITY

Customer must designate a Maximum Daily Quantity (MDQ) for all service provided under the NGSA. The MDQ is based on the historical maximum single day use at the facilities served under the NGSA. The MDQ may be adjusted if Customer can document to the satisfaction of PG&E that changes in Customer's operations warrant a modified MDQ. The MDQ, plus in-kind shrinkage, will be the maximum amount of gas that Customer will be allowed to deliver into PG&E's service territory on any day.

MAXIMUM DAILY QUANTITY (MDQ): _____ decatherms

II. MONTHLY AND ANNUAL CONTRACT QUANTITIES

For purposes of this Exhibit, quantities (specified in decatherms) are identified by column as follows:

- Column A. Total Monthly Quantities (TMQ) of **Core Service**
- Column B. Total Monthly Quantities (TMQ) of **Noncore Service**
- Column C. Number of Operating Days in the Month

All quantities represent volumes delivered to Customer's premises, and do not include in-kind shrinkage on the PG&E system.

The Average Daily Quantity (ADQ) is equal to the TMQ in Column A plus the TMQ in Column B, divided by the Operating Days in Column C.

	Column A Core (Dth)	Column B Noncore (Dth)	Column C Operating Days in Month
January:	_____	_____	_____
February:	_____	_____	_____
March:	_____	_____	_____
April:	_____	_____	_____
May:	_____	_____	_____
June:	_____	_____	_____
July:	_____	_____	_____
August:	_____	_____	_____
September:	_____	_____	_____
October:	_____	_____	_____
November:	_____	_____	_____
December:	_____	_____	_____



NATURAL GAS SERVICE AGREEMENT

EXHIBIT C

SCHEDULING AND OPERATIONS DATA

CUSTOMER NAME: _____ **Transp.ID No.:** _____

I. NOMINATING MARKETER:

Customer shall list the Nominating Marketer(s) having the authority to nominate gas deliveries to PG&E. All listed Nominating Marketers will be allowed access to gas metering data and Exhibit B Contract quantities, unless otherwise indicated by Customer by checking the appropriate boxes below each Nominating Marketer. Customer can also designate one Nominating Marketer as having the authority to trade monthly imbalances on Customer's behalf by checking the appropriate box below.

This Exhibit C is effective on _____ (date), and will remain in effect until it is revised or the NGSA is terminated.

NOMINATING MARKETER:¹ _____ **MARKETER ID NUMBER:** _____

CO. NAME: _____

ADDRESS: _____

CITY/STATE/COUNTRY: _____ **ZIP CODE:** _____

CONTACT: _____ **PHONE NO.:(____)____-_____**

ALTERNATE NO.:(____)____-_____ **FAX NO.:(____)____-_____**

Customer can check one or more of the boxes below to indicate the appropriate authorization:

- This Nominating Marketer **cannot** have access to gas metering data.
- This Nominating Marketer **cannot** view the contract quantities indicated in Exhibit B.
- Customer authorizes this Nominating Marketer to execute monthly imbalance trades, as specified in Schedule G-BAL.²

II. CUSTOMER OPERATIONS CONTACT:

Nominating Customer ID Number: _____ (if Customer makes gas supply nominations)

CO. NAME: _____

ADDRESS: _____

CITY/STATE/COUNTRY: _____ **ZIP CODE:** _____

CONTACT: _____ **PHONE NO.:(____)____-_____**

ALTERNATE NO.:(____)____-_____ **FAX NO.:(____)____-_____**

III. PG&E GAS SCHEDULING & OPERATIONS:

COMPANY NAME: Pacific Gas and Electric Company
ADDRESS/CITY/STATE: 77 Beale St., Room 1645 San Francisco, CA 94106
CONTACT: Transportation Coordinator **PHONE NO.:** (415) 973-2424
ALTERNATE NO.: (415) 973-3216 (24 hr.) **FAX NO.:** (415) 973-0649

¹ Communications by a Nominating Marketer shall be binding on Customer and shall prevail if there is any conflict with information regarding nominations or receipt of gas from Customer. The Nominating Marketer shall act on behalf of Customer for as long as the Nominating Marketer is listed in the Exhibit C of Customer's NGSA, unless a formal written notification is received by PG&E that such arrangement no longer exists.

² Only one Nominating Marketer can be granted authority to trade imbalances. Unless Customer has executed a Noncore Balancing Aggregation Agreement, Exhibit A, Form 79-869 with a Nominating Marketer or other third-party service provider, Customer remains responsible for any and all charges associated with Schedule G-BAL and Rule 14.

NATURAL GAS SERVICE AGREEMENT



EXHIBIT D CUSTOMER CONTACT AND BILLING ADDRESSES

CUSTOMER NAME: _____ **Transp. ID** _____

No.: _____

DIRECTIONS: Check the type of communication for each of the following addresses where applicable. Any of the names or addresses listed below may be changed upon notification from Customer as specified in the NGS. Customer can only designate one Formal Communications Address.

This Exhibit D is effective on _____ (date), and will remain in effect until it is revised or the NGS is terminated. If this Exhibit D has been revised, indicate the effective date of the latest revision here: _____ (revision effective date).

____ FORMAL COMMUNICATION ____ IMBALANCE STATEMENT ADDRESS
____ BILLING ADDRESS

CO. NAME: _____
ADDRESS: _____
CITY/STATE/COUNTRY: _____ ZIP CODE: _____
CONTACT: _____ PHONE NO.:(____)____ - _____
ALTERNATE NO.:(____)____ - _____ FAX NO.:(____)____ - _____

____ BILLING ADDRESS ____ IMBALANCE STATEMENT ADDRESS

CO. NAME: _____
ADDRESS: _____
CITY/STATE/COUNTRY: _____ ZIP CODE: _____
CONTACT: _____ PHONE NO.:(____)____ - _____
ALTERNATE NO.:(____)____ - _____ FAX NO.:(____)____ - _____

____ BILLING ADDRESS ____ IMBALANCE STATEMENT ADDRESS

CO. NAME: _____
ADDRESS: _____
CITY/STATE/COUNTRY: _____ ZIP CODE: _____
CONTACT: _____ PHONE NO.:(____)____ - _____
ALTERNATE NO.:(____)____ - _____ FAX NO.:(____)____ - _____

OFO/EFO NOTIFICATIONS: Please provide at least one e-mail address – Maximum of 5

NAME	E-MAIL ADDRESS
_____	_____
_____	_____
_____	_____
_____	_____

PG&E FORMAL COMMUNICATIONS:

TO PG&E: PACIFIC GAS & ELECTRIC COMPANY
DIVISION: _____
ADDRESS: _____
CITY/STATE/ZIPCODE: _____
ATTENTION: _____