



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\*

CORE p. 1

	<u>RESIDENTIAL</u>							
	<u>G-1, GM, GS, GT</u>				<u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>		<u>Excess</u>		<u>Baseline</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	1.09672		1.54017		1.09672		1.54017	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00823		0.00823		0.00823		0.00823	
CFCA - ARB AB 32 COI	0.00252		0.00252		0.00252		0.00252	
CARE DISCOUNT	0.00000		0.00000		(0.37641)	(R)	(0.46510)	(R)
AB 32 GHG COMPLIANCE COST	0.17989		0.17989		0.17989		0.17989	
AB 32 GHG OPERATIONAL COST	0.00528		0.00528		0.00528		0.00528	
LOCAL TRANSMISSION	0.34703		0.34703		0.34703		0.34703	
CPUC FEE	0.00101		0.00101		0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00387		0.00387		0.00000		0.00000	
CEE INCENTIVE	(0.00003)		(0.00003)		(0.00003)		(0.00003)	
LATE IMPLEMENTATION AMORT – LT	0.09704		0.09704		0.09704		0.09704	
LATE IMPLEMENTATION AMORT - BB	(0.00033)		(0.00033)		(0.00033)		(0.00033)	
LATE IMPLEMENTATION AMORT - Storage	0.00585		0.00585		0.00585		0.00585	
WINTER HEDGING	0.00000		0.00000		0.00000		0.00000	
CORE BROKERAGE FEE	0.00249		0.00249		0.00249		0.00249	
CORE FIRM STORAGE	0.02353	(I)	0.02353	(I)	0.02353	(I)	0.02353	(I)
SHRINKAGE	(0.00509)	(I)	(0.00509)	(I)	(0.00509)	(I)	(0.00509)	(I)
CAPACITY CHARGE	0.04068	(R)	0.04068	(R)	0.04068	(R)	0.04068	(R)
CORE PROCUREMENT CHARGE (2)**	0.07724	(I)	0.07724	(I)	0.07724	(I)	0.07724	(I)
<b>TOTAL RATE</b>	<b>1.88593</b>	<b>(I)</b>	<b>2.32938</b>	<b>(I)</b>	<b>1.50565</b>	<b>(I)</b>	<b>1.86041</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	CORE p. 2 RESIDENTIAL – NGV		
	G1-NGV	GL1-NGV	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.51255	0.51255	
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00823	0.00823	
CFCA - ARB AB 32 COI	0.00252	0.00252	
CARE DISCOUNT	0.00000	(0.25162)	(R)
AB 32 GHG COMPLIANCE COST	0.17989	0.17989	
AB 32 GHG OPERATIONAL COST	0.00528	0.00528	
LOCAL TRANSMISSION	0.34703	0.34703	
CPUC FEE	0.00101	0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00387	0.00000	
CEE INCENTIVE	(0.00003)	(0.00003)	
LATE IMPLEMENTATION AMORT - LT	0.09704	0.09704	
LATE IMPLEMENTATION AMORT – BB	(0.00033)	(0.00033)	
LATE IMPLEMENTATION AMORT - Storage	0.00585	0.00585	
WINTER HEDGING	0.00000	0.00000	
CORE BROKERAGE FEE	0.00249	0.00249	
CORE FIRM STORAGE	0.01325	(I) 0.01325	(I)
SHRINKAGE	(0.00509)	(I) (0.00509)	(I)
CAPACITY CHARGE	0.01115	(R) 0.01115	(R)
CORE PROCUREMENT CHARGE (2)**	0.07724	(I) 0.07724	(I)
<b>TOTAL RATE</b>	<b>1.26195</b>	<b>(I) 1.00646</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.) CORE p. 3

SMALL COMMERCIAL  
G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.56466	0.15153	0.76733	0.28481
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00304	0.00304	0.00304	0.00304
CFCA - ARB AB 32 COI	0.00252	0.00252	0.00252	0.00252
AB 32 GHG COMPLIANCE COST	0.17989	0.17989	0.17989	0.17989
AB 32 GHG OPERATIONAL COST	0.00528	0.00528	0.00528	0.00528
LOCAL TRANSMISSION	0.34703	0.34703	0.34703	0.34703
CPUC FEE	0.00101	0.00101	0.00101	0.00101
CSI- SOLAR THERMAL PROGRAM	0.00066	0.00066	0.00066	0.00066
CEE INCENTIVE	(0.00008)	(0.00008)	(0.00008)	(0.00008)
LATE IMPLEMENTATION AMORT - LT	0.09704	0.09704	0.09704	0.09704
LATE IMPLEMENTATION AMORT – BB	(0.00033)	(0.00033)	(0.00033)	(0.00033)
LATE IMPLEMENTATION AMORT - Storage	0.00585	0.00585	0.00585	0.00585
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.01631 (I)	0.01631 (I)	0.01631 (I)	0.01631 (I)
SHRINKAGE	(0.00509) (I)	(0.00509) (I)	(0.00509) (I)	(0.00509) (I)
CAPACITY CHARGE	0.02238 (R)	0.02238 (R)	0.02238 (R)	0.02238 (R)
CORE PROCUREMENT CHARGE (2)**	0.07724 (I)	0.07724 (I)	0.07724 (I)	0.07724 (I)
<b>TOTAL RATE</b>	<b>1.31990 (I)</b>	<b>0.90677 (I)</b>	<b>1.52257 (I)</b>	<b>1.04005 (I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL  
G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.56672	0.15359	0.76939	0.28687
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00161	0.00161	0.00161	0.00161
CFCA - ARB AB 32 COI	0.00252	0.00252	0.00252	0.00252
AB 32 GHG COMPLIANCE COST	0.17989	0.17989	0.17989	0.17989
AB 32 GHG OPERATIONAL COST	0.00528	0.00528	0.00528	0.00528
LOCAL TRANSMISSION	0.34703	0.34703	0.34703	0.34703
CPUC FEE	0.00101	0.00101	0.00101	0.00101
CSI- SOLAR THERMAL PROGRAM	0.00000	0.00000	0.00000	0.00000
CEE INCENTIVE	(0.00005)	(0.00005)	(0.00005)	(0.00005)
LATE IMPLEMENTATION AMORT - LT	0.09704	0.09704	0.09704	0.09704
LATE IMPLEMENTATION AMORT – BB	(0.00033)	(0.00033)	(0.00033)	(0.00033)
LATE IMPLEMENTATION AMORT - Storage	0.00585	0.00585	0.00585	0.00585
WINTER HEDGING	0.00000	0.00000	0.00000	0.00000
CORE BROKERAGE FEE	0.00249	0.00249	0.00249	0.00249
CORE FIRM STORAGE	0.00585 (I)	0.00585 (I)	0.00585 (I)	0.00585 (I)
SHRINKAGE	(0.00509) (I)	(0.00509) (I)	(0.00509) (I)	(0.00509) (I)
CAPACITY CHARGE	(0.01299) (R)	(0.01299) (R)	(0.01299) (R)	(0.01299) (R)
CORE PROCUREMENT CHARGE (2)**	0.07724 (I)	0.07724 (I)	0.07724 (I)	0.07724 (I)
<b>TOTAL RATE</b>	<b>1.27407 (I)</b>	<b>0.86094 (I)</b>	<b>1.47674 (I)</b>	<b>0.99422 (I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense (F&U).

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 5

	G-NGV1		G-NGV2
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.26413		1.74776
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00161		0.00161
CFCA - ARB AB 32 COI	0.00252		0.00252
AB 32 GHG COMPLIANCE COST	0.17989		0.17989
AB 32 GHG OPERATIONAL COST	0.00528		0.00528
LOCAL TRANSMISSION	0.34703		0.34703
CPUC FEE	0.00101		0.00101
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000
CEE INCENTIVE	0.00000		0.00000
LATE IMPLEMENTATION AMORT - LT	0.09704		0.09704
LATE IMPLEMENTATION AMORT – BB	(0.00033)		(0.00033)
LATE IMPLEMENTATION AMORT - Storage	0.00585		0.00585
WINTER HEDGING	0.00000		0.00000
CORE BROKERAGE FEE	0.00249		0.00249
CORE FIRM STORAGE	0.00414	(I)	0.00414 (I)
SHRINKAGE	(0.00509)	(I)	(0.00509) (I)
CAPACITY CHARGE	(0.01682)	(R)	(0.01682) (R)
CORE PROCUREMENT CHARGE (2)**	0.07724	(I)	0.07724 (I)
<b>TOTAL RATE</b>	<b>0.96599</b>	<b>(I)</b>	<b>2.44962 (I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.) CORE p. 6  
G-CT (CORE TRANSPORT)

	RESIDENTIAL		CARE RESIDENTIAL	
	Baseline	Excess	Baseline	Excess
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	1.09672	1.54017	1.09672	1.54017
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00823	0.00823	0.00823	0.00823
CFCA - ARB AB 32 COI	0.00252	0.00252	0.00252	0.00252
CARE DISCOUNT	0.00000	0.00000	(0.37641) (R)	(0.46510) (R)
AB 32 GHG COMPLIANCE COST	0.17989	0.17989	0.17989	0.17989
AB 32 GHG OPERATIONAL COST	0.00528	0.00528	0.00528	0.00528
LOCAL TRANSMISSION	0.34703	0.34703	0.34703	0.34703
CPUC FEE	0.00101	0.00101	0.00101	0.00101
CSI- SOLAR THERMAL PROGRAM	0.00387	0.00387	0.00000	0.00000
CEE INCENTIVE	(0.00003)	(0.00003)	(0.00003)	(0.00003)
LATE IMPLEMENTATION AMORT - LT	0.09704	0.09704	0.09704	0.09704
LATE IMPLEMENTATION AMORT – BB	(0.00033)	(0.00033)	(0.00033)	(0.00033)
LATE IMPLEMENTATION AMORT - Storage	0.00585	0.00585	0.00585	0.00585
<b>TOTAL RATE</b>	<b>1.74708</b>	<b>2.19053</b>	<b>1.36680 (R)</b>	<b>1.72156 (R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT) RESIDENTIAL – NGV</u>	
	<u>G1-NGV</u>	<u>GL1-NGV</u>
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.51255	0.51255
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00823	0.00823
CFCA - ARB AB 32 COI	0.00252	0.00252
CARE DISCOUNT	0.00000	(0.25162) (R)
AB 32 GHG COMPLIANCE COST	0.17989	0.17989
AB 32 GHG OPERATIONAL COST	0.00528	0.00528
LOCAL TRANSMISSION	0.34703	0.34703
CPUC FEE	0.00101	0.00101
CSI- SOLAR THERMAL PROGRAM	0.00387	0.00000
CEE INCENTIVE	(0.00003)	(0.00003)
LATE IMPLEMENTATION AMORT - LT	0.09704	0.09704
LATE IMPLEMENTATION AMORT – BB	(0.00033)	(0.00033)
LATE IMPLEMENTATION AMORT - Storage	0.00585	0.00585
<b>TOTAL RATE</b>	<b><u>1.16291</u></b>	<b><u>0.90742</u> (R)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	Summer		Excess		Winter		Excess	
	First 4,000 Therms				First 4,000 Therms			
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.56466	(I)	0.15153	(R)	0.76733	(I)	0.28481	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00304		0.00304		0.00304		0.00304	
CFCA - ARB AB 32 COI	0.00252		0.00252		0.00252		0.00252	
AB 32 GHG COMPLIANCE COST	0.17989		0.17989		0.17989		0.17989	
AB 32 GHG OPERATIONAL COST	0.00528		0.00528		0.00528		0.00528	
LOCAL TRANSMISSION	0.34703		0.34703		0.34703		0.34703	
CPUC FEE	0.00101		0.00101		0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00066		0.00066		0.00066		0.00066	
CEE INCENTIVE	(0.00008)		(0.00008)		(0.00008)		(0.00008)	
LATE IMPLEMENTATION AMORT - LT	0.09704	(I)	0.09704	(I)	0.09704	(I)	0.09704	(I)
LATE IMPLEMENTATION AMORT - BB	(0.00033)	(I)	(0.00033)	(I)	(0.00033)	(I)	(0.00033)	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00585	(I)	0.00585	(I)	0.00585	(I)	0.00585	(I)
<b>TOTAL RATE</b>	<b>1.20657</b>	<b>(I)</b>	<b>0.79344</b>	<b>(I)</b>	<b>1.40924</b>	<b>(I)</b>	<b>0.92672</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)





**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>		<u>Excess</u>		<u>First 4,000</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.56672	(I)	0.15359	(R)	0.76939	(I)	0.28687	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00161		0.00161		0.00161		0.00161	
CFCA - ARB AB 32 COI	0.00252		0.00252		0.00252		0.00252	
AB 32 GHG COMPLIANCE COST	0.17989		0.17989		0.17989		0.17989	
AB 32 GHG OPERATIONAL COST	0.00528		0.00528		0.00528		0.00528	
LOCAL TRANSMISSION	0.34703		0.34703		0.34703		0.34703	
CPUC FEE	0.00101		0.00101		0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	(0.00005)		(0.00005)		(0.00005)		(0.00005)	
LATE IMPLEMENTATION AMORT - LT	0.09704	(I)	0.09704	(I)	0.09704	(I)	0.09704	(I)
LATE IMPLEMENTATION AMORT - BB	(0.00033)	(I)	(0.00033)	(I)	(0.00033)	(I)	(0.00033)	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00585	(I)	0.00585	(I)	0.00585	(I)	0.00585	(I)
<b>TOTAL RATE</b>	<b>1.20657</b>	<b>(I)</b>	<b>0.79344</b>	<b>(I)</b>	<b>1.40924</b>	<b>(I)</b>	<b>0.92672</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue fees and uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1) **	0.26413	(I)	1.74776	(I)
CORE FIXED COST ACCOUNT— CORE COST SUBACCOUNT	0.00161		0.00161	
CFCA - ARB AB 32 COI	0.00252		0.00252	
AB 32 GHG COMPLIANCE COST	0.17989		0.17989	
AB 32 GHG OPERATIONAL COST	0.00528		0.00528	
LOCAL TRANSMISSION	0.34703		0.34703	
CPUC FEE	0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000	
LATE IMPLEMENTATION AMORT - LT	0.09704	(I)	0.09704	(I)
LATE IMPLEMENTATION AMORT - BB	(0.00033)	(I)	(0.00033)	(I)
LATE IMPLEMENTATION AMORT - Storage	0.00585	(I)	0.00585	(I)
<b>TOTAL RATE</b>	<b>0.90403</b>	<b>(I)</b>	<b>2.38766</b>	<b>(I)</b>

\* All tariff rate components on this sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 11

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

CORE (Cont'd.)

- (1) The CFCA-Distribution Cost subaccount includes GRC base revenue, as defined in Preliminary Statement, Part C, and the amortization of prior balances in the CFCA. All revenue collected through Customer Charges will be booked to the CFCA-Distribution Cost subaccount. (See rate schedules for Customer Charge.)
- (2) The Core Procurement Charge includes the gas supply portfolio cost, the component that amortizes the balance in the Core Subaccount of the Purchased Gas Account (PGA), carrying cost on cycled storage gas, and the allowance for RF&U. (T)

Customers taking service on Schedules G-NR1, G-NR2 or G-NGV1 that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Procurement Charge specified in Schedule G-CPX – *Crossover Gas Procurement Service to Core End-Use Customers*, for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on their otherwise-applicable schedule. Any procurement revenue collected under Schedule G-CPX in excess of the otherwise-applicable rate will be recorded the same as the Core Procurement Charge.

\* Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

<i>Advice</i>	3848-G	<i>Issued by</i>	<i>Date Filed</i>	June 12, 2017
<i>Decision</i>	17-05-013	<b>Robert S. Kenney</b>	<i>Effective</i>	January 1, 2017
		<i>Vice President, Regulatory Affairs</i>	<i>Resolution</i>	



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 12

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 1

THERMS:	G-NT TRANSMISSION		G-NT—DISTRIBUTION SUMMER								
			0- <u>20,833</u>	20,834- <u>49,999</u>	50,000- <u>166,666</u>	166,667- <u>249,999***</u>					
NCA – NONCORE	0.00128		0.00128	0.00128	0.00128	0.00128	0.00128				
NCA – DISTRIBUTION SUBACCOUNT	0.01194	(I)	0.43969	(I)	0.28084	(I)	0.24877	(I)	0.22390	(I)	
NCA – LT SUBACCOUNT	0.01301		0.01301		0.01301		0.01301		0.01301		
CPUC FEE	0.00101		0.00101		0.00101		0.00101		0.00101		
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		0.00000		
CEE INCENTIVE	(0.00002)		(0.00007)		(0.00007)		(0.00007)		(0.00007)		
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.15840		0.15840		0.15840		0.15840		0.15840		
AB 32 GHG COMPLIANCE COST	0.17989		0.17989		0.17989		0.17989		0.17989		
AB 32 GHG OPERATIONAL COST	0.00528		0.00528		0.00528		0.00528		0.00528		
NCA - ARB AB32 COI	0.00252		0.00252		0.00252		0.00252		0.00252		
LATE IMPLEMENTATION AMORT – LT	0.04418	(I)	0.04418	(I)	0.04418	(I)	0.04418	(I)	0.04418	(I)	(T)
LATE IMPLEMENTATION AMORT – BB	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I)	(T)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		0.00000		(T)
<b>TOTAL RATE</b>	<b>0.41264</b>	(I)	<b>0.84034</b>	(I)	<b>0.68149</b>	(I)	<b>0.64942</b>	(I)	<b>0.62455</b>	(I)	

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission.

(Continued)

Advice 4884-G  
Decision

Issued by  
**Shilpa Ramaiya**  
Vice President  
Regulatory Proceedings and Rates

Submitted  
Effective  
Resolution

March 25, 2024  
April 1, 2024



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 13

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 2

THERMS:	G-NT BACKBONE	G-NT—DISTRIBUTION WINTER							
		0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999***	
NCA – NONCORE	0.00128	0.00128	0.00128	0.00128	0.00128	0.00128	0.00128	0.00128	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	0.59279	(I)	0.37834	(I)	0.33505	(I)	0.30147	(I)
NCA- LT SUBACCOUNT	0.00000	0.01301		0.01301		0.01301		0.01301	
CPUC FEE	0.00101	0.00101		0.00101		0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	(0.00002)	(0.00007)		(0.00007)		(0.00007)		(0.00007)	
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.00000	0.15840		0.15840		0.15840		0.15840	
AB 32 GHG COMPLIANCE COST	0.17989	0.17989		0.17989		0.17989		0.17989	
AB 32 GHG OPERATIONAL COST	0.00528	0.00528		0.00528		0.00528		0.00528	
NCA - ARB AB32 COI	0.00252	0.00252		0.00252		0.00252		0.00252	
LATE IMPLEMENTATION AMORT – LT	0.00000	0.04418	(I)	0.04418	(I)	0.04418	(I)	0.04418	(I) (T)
LATE IMPLEMENTATION AMORT – BB	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I)	(0.00485) (I) (T)
LATE IMPLEMENTATION AMORT – Storage	0.00000	0.00000		0.00000		0.00000		0.00000	(T)
<b>TOTAL RATE</b>	<b>0.18511</b>	(I)	<b>0.99344</b>	(I)	<b>0.77899</b>	(I)	<b>0.73570</b>	(I)	<b>0.70212</b> (I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

\*\*\* Rate components for G-NT Distribution over 249,999 therms are the same as G-NT Transmission

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 14

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 3

	<u>G-EG (2)**</u>		<u>G-EG BACKBONE</u>		
NCA – NONCORE	0.00128		0.00128		
NCA – DISTRIBUTION SUBACCOUNT	0.00245	(I)	0.00246	(I)	
NCA – LT SUBACCOUNT	0.01301		0.00000		
CPUC FEE	0.00015		0.00015		
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		
CEE INCENTIVE	0.00000		0.00000		
LOCAL TRANSMISSION OR SURCHARGE (AT RISK) (3)	0.15840		0.00000		
AB 32 GHG COMPLIANCE COST	0.17989		0.17989		
AB 32 GHG OPERATIONAL COST	0.00528		0.00528		
NCA - ARB AB32 COI	0.00252		0.00252		
LATE IMPLEMENTATION AMORT – LT	0.04418	(I)	0.00000		(T)
LATE IMPLEMENTATION AMORT – BB	(0.00485)	(I)	(0.00485)	(I)	(T)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		(T)
<b>TOTAL RATE</b>	<b>0.40231</b>	(I)	<b>0.18673</b>	(I)	

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 15

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

NONCORE p. 4

	G-WSL								
	Palo Alto-T		Coalinga-T		Island Energy-T		Alpine-T		
NCA – NONCORE	0.00130		0.00130		0.00130		0.00130		
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.00000		0.00000		0.00000		
NCA – LT SUBACCOUNT	0.01301		0.01301		0.01301		0.01301		
CPUC FEE**	0.00000		0.00000		0.00000		0.00000		
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000		0.00000		
CEE INCENTIVE	0.00000		0.00000		0.00000		0.00000		
LOCAL TRANSMISSION (AT RISK)	0.15840		0.15840		0.15840		0.15840		
AB 32 GHG COMPLIANCE COST	0.17989		0.17989		0.17989		0.17989		
AB 32 GHG OPERATIONAL COST	0.00526		0.00526		0.00526		0.00526		
LATE IMPLEMENTATION AMORT – LT	0.04418	(I)	0.04418	(I)	0.04418	(I)	0.04418	(I)	(T)
LATE IMPLEMENTATION AMORT – BB	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I)	(T)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000		0.00000		(T)
<b>TOTAL RATE</b>	<b>0.39719</b>	(I)	<b>0.39719</b>	(I)	<b>0.39719</b>	(I)	<b>0.39719</b>	(I)	

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 16

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)\* (Cont'd.)

	G-WSL					
	West Coast Mather-T		West Coast Mather-D		West Coast Castle-D	
NCA – NONCORE	0.00130		0.00128		0.00128	
NCA – DISTRIBUTION SUBACCOUNT	0.00000		0.66061	(I)	0.38433	(I)
NCA – LT SUBACCOUNT	0.01301		0.01301		0.01301	
CPUC FEE**	0.00000		0.00000		0.00000	
CSI- SOLAR THERMAL PROGRAM	0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000		0.00000		0.00000	
LOCAL TRANSMISSION (AT RISK)	0.15840		0.15840		0.15840	
AB 32 GHG COMPLIANCE COST	0.17989		0.17989		0.17989	
AB 32 GHG OPERATIONAL COST	0.00526		0.00526		0.00526	
LATE IMPLEMENTATION AMORT – LT	0.04418	(I)	0.04418	(I)	0.04418	(I) (T)
LATE IMPLEMENTATION AMORT – BB	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I) (T)
LATE IMPLEMENTATION AMORT – Storage	0.00000		0.00000		0.00000	(T)
<b>TOTAL RATE</b>	<b>0.39719</b>	(I)	<b>1.05778</b>	(I)	<b>0.78150</b>	(I)

\* All tariff rate components on this sheet include an allowance for Revenue Fees only.

\*\* The CPUC Fee does not apply to customers on Schedule G-WSL

(Continued)





**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 17

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

	G-NGV4 TRANSMISSION		G-NGV4—DISTRIBUTION SUMMER			
		0- 20,833	20,834- 49,999	50,000- 166,666	166,667- 249,999	
NCA – NONCORE	0.00128	0.00128	0.00128	0.00128	0.00128	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	0.43969 (I)	0.28084 (I)	0.24877 (I)	0.22390 (I)	
NCA – LT SUBACCOUNT	0.01301	0.01301	0.01301	0.01301	0.01301	
CPUC FEE	0.00101	0.00101	0.00101	0.00101	0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000	0.00000	0.00000	0.00000	0.00000	
CEE INCENTIVE	0.00000	(0.00007)	(0.00007)	(0.00007)	(0.00007)	
LOCAL TRANSMISSION (AT RISK)	0.15840	0.15840	0.15840	0.15840	0.15840	
AB 32 GHG COMPLIANCE COST	0.17989	0.17989	0.17989	0.17989	0.17989	
AB 32 GHG OPERATIONAL COST	0.00528	0.00528	0.00528	0.00528	0.00528	
NCA - ARB AB32 COI	0.00252	0.00252	0.00252	0.00252	0.00252	
LATE IMPLEMENTATION AMORT – LT	0.04418 (I)	0.04418 (I)	0.04418 (I)	0.04418 (I)	0.04418 (I)	(T)
LATE IMPLEMENTATION AMORT – BB	(0.00485) (I)	(0.00485) (I)	(0.00485) (I)	(0.00485) (I)	(0.00485) (I)	(T)
LATE IMPLEMENTATION AMORT – Storage	0.00000	0.00000	0.00000	0.00000	0.00000	(T)
<b>TOTAL RATE</b>	<b>0.40072 (I)</b>	<b>0.84034 (I)</b>	<b>0.68149 (I)</b>	<b>0.64942 (I)</b>	<b>0.62455 (I)</b>	

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 18

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

THERMS:	G-NGV4 BACKBONE	G—NGV4-DISTRIBUTION WINTER							
		0- 20,833		20,834- 49,999		50,000- 166,666		166,667- 249,999	
NCA – NONCORE	0.00128	0.00128	0.00128	0.00128	0.00128	0.00128	0.00128	0.00128	
NCA – DISTRIBUTION	0.00000	0.59279	(I)	0.37834	(I)	0.33505	(I)	0.30147	(I)
NCA – LT SUBACCOUNT	0.00000	0.01301		0.01301		0.01301		0.01301	
CPUC FEE	0.00101	0.00101		0.00101		0.00101		0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000	0.00000		0.00000		0.00000		0.00000	
CEE INCENTIVE	0.00000	(0.00007)		(0.00007)		(0.00007)		(0.00007)	
LOCAL TRANSMISSION (AT RISK)	0.00000	0.15840		0.15840		0.15840		0.15840	
AB 32 GHG COMPLIANCE COST	0.17989	0.17989		0.17989		0.17989		0.17989	
AB 32 GHG OPERATIONAL COST	0.00528	0.00528		0.00528		0.00528		0.00528	
NCA - ARB AB32 COI	0.00252	0.00252		0.00252		0.00252		0.00252	
LATE IMPLEMENTATION AMORT – LT	0.00000	0.04418	(I)	0.04418	(I)	0.04418	(I)	0.04418	(I) (T)
LATE IMPLEMENTATION AMORT – BB	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I)	(0.00485)	(I)	(0.00485) (I) (T)
LATE IMPLEMENTATION AMORT – Storage	0.00000	0.00000		0.00000		0.00000		0.00000	(T)
<b>TOTAL RATE</b>	<b>0.18513</b>	(I)	<b>0.99344</b>	(I)	<b>0.77899</b>	(I)	<b>0.73570</b>	(I)	<b>0.70212</b> (I)

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 19

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)\*

	<u>G-LNG (1)*</u>	
NCA – NONCORE	0.00000	
NCA – DISTRIBUTION SUBACCOUNT	0.00000	
CPUC Fee	0.00101	
CSI- SOLAR THERMAL PROGRAM	0.00000	
CEE INCENTIVE	0.00000	
LNG BALANCING ACCOUNT	0.53771	(I)
LOCAL TRANSMISSION (AT RISK)	0.00000	
<b>TOTAL RATE</b>	<u><b>0.53872</b></u>	<b>(I)</b>

\* All tariff rate components on the sheet include an allowance for Revenue Fees and Uncollectible (RF&U) accounts expense.

\*\* Refer to footnotes at end of Noncore Default Tariff Rate Components.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 20

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

**MAINLINE EXTENSION RATES (1)**

Core Schedules (2)	Mainline Extension Rate (Per Therm) (T)		Core Customer Charges (3)	
			<b>ADU (therms) (4)</b>	<b>Per Day</b>
Schedule G-NR1	\$0.62417	(I)	0 – 5.0	\$0.27048
			5.1 to 16.0	\$0.52106
			16.1 to 41.0	\$0.95482
			41.1 to 123.0	\$1.66489
			123.1 & Up	\$2.14936
Schedule G-NR2	\$0.26010	(I)	All Usage Levels	\$4.95518
Schedule G-NGV1	\$0.27181	(I)	All Usage Levels	\$0.44121
Schedule G-NGV2	N/A		All Usage Levels	N/A
Noncore Schedules	Mainline Extension Rate (Per Therm) (T)		Noncore Customer Access Charges (5)	
			<b>Average Monthly Use (Therms)</b>	<b>Per Day</b>
Schedule G-NT				
Distribution	\$0.31246	(I)	0 to 5,000	\$1.52318
Local Transmission	\$0.01185	(I)	5,001 to 10,000	\$4.53732
Backbone	\$0.00000		10,001 to 50,000	\$8.44504
			50,001 to 200,000	\$11.08307
Schedule G-EG			200,001 to 1,000,000	\$16.08066
Distribution	\$0.00245	(I)	1,000,001 and above	\$136.40416
Local Transmission	\$0.00245	(I)		
Backbone	\$0.00245	(I)		
Schedule G-NGV4				
Distribution	\$0.31246	(I)		
Local Transmission	\$0.00000			
Backbone	\$0.00000			

- (1) Mainline Extension Rates are required to support calculation of distribution-based revenues described in Rule 15.
- (2) For all residential schedules, see Rule 15 for extension allowances.
- (3) The Core Customer Charge is in addition to the core Mainline Extension Rates specified above.
- (4) The applicable Schedule G-NR1 Customer Charge is based on the customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.
- (5) The Noncore Customer Access Charge is in addition to the noncore Mainline Extension Rates specified above.

(Continued)



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 21

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

PPP  
p. 1

SCHEDULE G-PPPS—GAS PUBLIC PURPOSE PROGRAM SURCHARGE

	PPP-EE		PPP-LIEE		PPP- RDD/ADMIN		PPP-CARE		Total-PPP
RESIDENTIAL – NONCARE (G-1, G1-NGV, GM, GS, GT)	\$0.01947	(I)	\$0.03886	(R)	\$0.00237	(R)	\$0.04981	(I)	\$0.11051 (R)
RESIDENTIAL – CARE (GL-1, GL1-NGV, GML, GSL, GTL)	\$0.01947	(I)	\$0.03886	(R)	\$0.00237	(R)	\$0.00000		\$0.06070 (R)
SMALL COMMERCIAL – NONCARE (G-NR1)	\$0.04475	(I)	\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.09693 (I)
SMALL COMMERCIAL – CARE (G-NR1)	\$0.04475	(I)	\$0.00000		\$0.00237	(R)	\$0.00000		\$0.04712 (I)
LARGE COMMERCIAL – NONCARE (G-NR2)	\$0.02966	(I)	\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.08184 (I)
LARGE COMMERCIAL – CARE (G-NR2)	\$0.02966	(I)	\$0.00000		\$0.00237	(R)	\$0.00000		\$0.03203 (I)
NATURAL GAS VEHICLE (G-NGV1/G-NGV2)	\$0.00000		\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.05218 (I)
INDUSTRIAL – DISTRIBUTION (G-NT-D)	\$0.04589	(I)	\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.09807 (I)
INDUSTRIAL – TRANSMISSION/ BACKBONE (G-NT-T, G-NT-B)	\$0.01245	(I)	\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.06463 (I)
NATURAL GAS VEHICLE (G-NGV4 Dist/Trans)	\$0.00000		\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.05218 (I)
LIQUID NATURAL GAS (G-LNG)	\$0.00000		\$0.00000		\$0.00237	(R)	\$0.04981	(I)	\$0.05218 (I)

(Continued)

Advice 4822-G  
Decision D. 04-08-010

Issued by  
**Meredith Allen**  
Vice President, Regulatory Affairs

Submitted  
Effective  
Resolution

October 31, 2023  
January 1, 2024



**GAS PRELIMINARY STATEMENT PART B  
DEFAULT TARIFF RATE COMPONENTS**

Sheet 22

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM) (Cont'd.)

NONCORE (Cont'd.)

- (1) All transportation revenue collected through this rate, less the amount for CPUC fee, will be booked to the Natural Gas Vehicle Balancing Account (NGVBA). (D)
- (2) The CPUC fee applies to all gas delivery service under Schedule G-EG, with the exception of interdepartmental sales and sales to electric public utilities. (See Preliminary Statement Part O.) (T)
- (3) The Surcharge only applies to Backbone Level End-Use Service for Schedules G-EG and G-NT, and recovers a portion of the negotiated monthly bill credits, as approved in Decision 11-04-031. There is no Local Transmission rate component for these customers. (T)